

Versión en español a continuación.

Special Called Meeting of the Electric Utility Commission August 19, 2021

The Electric Utility Commission is to be held August 19, 2021 with Social Distancing Modifications

Public comment will be allowed via telephone; no in-person input will be allowed. **All speakers must register in advance of Wednesday, August 18 by noon.** All public comment will occur at the beginning of the meeting.

To speak remotely at the **Electric Utility Commission** meeting, members of the public must:

- Call or email the board liaison at **512-497-0966** or Jeff.Vice@austinenergy.com no later than noon, Wednesday, August 18. The information required is the **speaker name, the telephone number they will use to call into the meeting, and their email address** (so that the dial-in info may be provided). If speaking on a specific item, residents must indicate the **item number(s) they wish to speak on and whether they are for/against/neutral**. Speakers on any topic that is not a posted agenda item will be limited to the first 10.
- Once a request to speak has been made to the board liaison, the information to call on the day of the scheduled meeting will be provided either by email or phone call.
- Speakers must call in at least 15 minutes prior to meeting start in order to speak, late callers will not be accepted and will not be able to speak.
- Speakers will be placed in a queue until their time to speak; each speaker will have up to three minutes to speak.
- Handouts or other information may be emailed to Jeff.Vice@austinenergy.com by noon the day before the scheduled meeting. This information will be provided to Board and Commission members in advance of the meeting.
- If this meeting is broadcast live, residents may watch the meeting here:
<http://www.austintexas.gov/page/watch-atxn-live>

Reunión del **Electric Utility Commission**

FECHA de la reunion (19 de Agosto 2021)

La junta se llevará con modificaciones de distanciamiento social

Se permitirán comentarios públicos por teléfono; no se permitirá ninguna entrada en persona. Todos los oradores deben registrarse con anticipación (18 de agosto antes del mediodía). Todos los comentarios públicos se producirán al comienzo de la reunión.

Para hablar de forma remota en la reunión, los miembros del público deben:

- Llame o envíe un correo electrónico al enlace de la junta en **512-497-0966** or Jeff.Vice@austinenergy.com a más tardar al mediodía (el día antes de la reunión). La información requerida es el nombre del orador, los números de artículo sobre los que desean hablar, si están a favor / en contra / neutrales, y un número de teléfono o dirección de correo electrónico.
- Una vez que se haya llamado o enviado por correo electrónico una solicitud para hablar al enlace de la junta, los residentes recibirán un correo electrónico o una llamada telefónica con el número de teléfono para llamar el día de la reunión programada.
- Los oradores deben llamar al menos 15 minutos antes del inicio de la reunión para poder hablar, no se aceptarán personas que llamen tarde y no podrán hablar.
- Los oradores se colocarán en una fila hasta que llegue el momento de hablar.
- Los folletos u otra información pueden enviarse por correo electrónico a Jeff.Vice@austinenergy.com antes del mediodía del día anterior a la reunión programada. Esta información se proporcionará a los miembros de la Junta y la Comisión antes de la reunión.
- Si esta reunión se transmite en vivo, los residentes pueden ver la reunión aquí: <http://www.austintexas.gov/page/watch-atxn-live>



Electric Utility Commission

August 19, 2021 ▪ 5:30 PM

VIA VIDEOCONFERENCING

<http://www.austintexas.gov/page/watch-atxn-live>
Austin, Texas

AGENDA

Members:

Marty Hopkins, Chair (Casar)
Dave Tuttle, Vice Chair (Alter)
Randy Chapman (Pool)
Cary Ferchill (Adler)

Erik Funkhouser (Fuentes)
Karen Hadden (Kitchen)
Cyrus Reed (Tovo)
Rachel Stone (Harper-Madison)

Kay Trostle (Ellis)
Stefan Wray (Renteria)
Vacancy (Kelly)

For more information, please visit: www.austintexas.gov/euc

Reading and Action on Consent Agenda: Items 2-7 may be acted upon by one motion. No separate discussion or action on any of the items is necessary unless desired by a Commissioner.

CALL MEETING TO ORDER

CITIZEN COMMUNICATION: GENERAL

Speakers must sign up one day prior to the meeting and will be allowed up to three minutes to provide their comments.

1. **APPROVAL OF MINUTES** – Approve minutes of the July 15, 2021 special-called meeting.

NEW BUSINESS – CONSENT

() = Target Council Meeting Date; [] = RCA Type

2. (8/26) [Purchasing] Authorize award of a contract with Integrated Environment LLC (MBE), to provide maintenance and repair services of stormwater ponds, for a term of five years for a total contract amount not to exceed \$700,000.
3. (8/26) [Purchasing Multi-Department; Austin Energy's estimated portion \$365K] Authorize amendments to three existing cooperative contracts with Carrier Corporation; Johnson Controls Inc.; and Trane U.S. Inc.; for continued chiller systems maintenance, repair, inspection, and installation, for an increase of \$4,675,000, for revised total contract amounts not to exceed \$12,928,937, divided among the contractors.
4. (9/2) [Purchasing] Authorize negotiation and execution of a multi-term cooperative contracts with Oracle America, Inc., for Oracle Field Service licenses and implementation services, for up to six years for a total contract amount not to exceed \$8,000,000.
5. (9/2) [Purchasing] Authorize an amendment to an existing contract with Schneider Electric Systems USA Inc, to provide continued generator control system upgrades, maintenance, and

support services, for an increase in the amount of \$1,310,000 and to extend the term by three years, for a revised total contract amount not to exceed \$2,510,000.

6. (9/2) [Purchasing] Authorize an amendment to an existing contract with Enertech Resources LLC, to provide manufacturing of replacement parts and restoration services for moonlight towers, for an increase in the amount of \$1,900,000, for a revised total contract amount not to exceed \$5,827,280.
7. (9/2) [Purchasing] Authorize award of two contracts with Austin Arborist Company d/b/a Austin Tree Experts and Xeriscapes by Austin LLC d/b/a XBA, to provide tree planting services, for a term of five years in an amount not to exceed \$675,000, divided between the contractors.

STAFF BRIEFINGS & REPORTS

8. Utility Bill Relief Funding and Standard Operations Briefing
9. 3rd Quarter Financial Briefing
10. 3rd Quarter Operations Briefing

ITEMS from COMMISSIONERS

11. Discussion and possible action regarding recommending that Council extend the 15% Customer Assistance Program (CAP) discount (Chapman; Hopkins).

OTHER BUSINESS

12. Discussion regarding location of future EUC meetings
13. Report regarding City Council action on items previously reviewed by the EUC
14. Future agenda items.

ADJOURNMENT



Electric Utility Commission July 15, 2021 Minutes

The Electric Utility Commission (EUC) convened a regularly scheduled meeting via videoconference/Webex. Meeting called to order by Chair Hopkins at 6:00 p.m. Also present were Commissioners Chapman, Ferchill, Funkhouser, Reed, Trostle and Tuttle. Commissioners Hadden, Stone, and Wray absent and one vacancy.

CITIZEN COMMUNICATION: None.

1. **APPROVAL OF MINUTES** – Approve minutes of the June 21, 2021 special-called meeting. **Motion (Reed) to approve minutes; seconded (Chapman); passed on a vote of 6-0, with Commissioner Trostle off the dais, Commissioners Hadden, Stone, and Wray absent and one vacancy.**

NEW BUSINESS – CONSENT

() = Target Council Meeting Date; [] = RCA Type

- Motion (Chapman) to approve Items 2, 3, 5-11; seconded (Reed); all passed on a 6-0 vote with Commissioner Trostle off the dais, Commissioners Hadden, Stone, and Wray absent and one vacancy. Motion (Ferchill) to approve Item 4, “The Electric Utility Commission endorses the Austin Energy Fiscal Year 2022 Budget as presented on July 15, 2021;” seconded (Reed); passed unanimously (6-0), passed on a 6-0 vote with Commissioner Funkhouser off the dais, Commissioners Hadden, Stone, and Wray absent and one vacancy.**
2. (7/29) [Capital Contracting] Authorize award and execution of a construction contract with Southwest Corporation, for Cistern Substation Control Enclosure in the amount of \$498,461 plus a \$49,846 contingency, for a total contract amount not to exceed \$548,307.
 3. (7/29) [Purchasing] Authorize an amendment to an existing contract with Open Systems International, Inc., for continued maintenance and support of Austin Energy’s generation management system for an increase in the amount of \$650,000 and to extend the term by five years, for a revised total contract amount not to exceed \$2,073,287.
 4. (7/29) [Austin Energy] Conduct a public hearing to receive public comment and consider proposed rate and fee changes for Austin Energy as part of the Fiscal Year 2021-2022 proposed budget.
 5. (7/29) [Austin Energy] Authorize negotiation and execution of all documents and instruments necessary or desirable to acquire a permanent Electric Transmission and Distribution Easement consisting of approximately 0.067 acre (2,934 square feet), and a Temporary Construction Easement consisting of approximately 0.163 acre (7,093 square feet) out of the

J.P. Wallace Survey, Abstract No. 789, Travis County, Texas, and being a portion of the property located at 7521 N. Lamar Blvd., Austin, Texas 78752, for the Austin Energy Transmission Circuit 811 JL-MC 138kV upgrade project, in an amount not to exceed \$170,000.00, including closing costs.

6. (7/29) [Capital Contracting] Authorize award and execution of a construction contract with Jay-Reese Contractors, Inc., for Rainey Street Gas Insulated Switchgear (GIS) Substation in the amount of \$10,891,000 plus a \$1,633,650 contingency, for a total contract amount not to exceed \$12,524,650.
7. (7/29) [Capital Contracting] Authorize award and execution of a construction contract with Kiewit Infrastructure South Co., for Cistern Substation Cut-in and CKT 3121/3136 OPGW Addition project in the amount of \$2,797,978.00 plus a \$279,797.80 contingency, for a total contract amount not to exceed \$3,077,775.80.
8. (8/26) [Purchasing] Authorize negotiation and execution of a contract with Peerless Mfg Co, to provide turnkey services to replace ammonia evaporation skids at Sand Hill Energy Center in an amount not to exceed \$3,200,000.
9. (8/26) [Purchasing] Authorize negotiation and execution of a contract with MediaMosaic, Inc. D/B/A The Mosaic Company, for the design and development of an operator training program, for a term of 24 months in an amount not to exceed \$1,900,000.
10. (8/26) [Purchasing] Authorize award of a contract with Techline Inc., to provide precast concrete manholes, for a term of 60 months for a total contract not to exceed \$6,250,000.
11. (8/26) [Purchasing Multi Departmental; AE's estimated portion is \$9.75M] Authorize negotiation and execution of a cooperative contract with Software One, Inc, for Microsoft Office 365 Enterprise License Agreement for all City departments, for a term of three years in an amount not to exceed \$35,000,000.

STAFF BRIEFINGS & REPORTS

12. Austin Energy FY 2021-22 Budget – **provided by John Davis, Austin Energy Budget Director; Pat Sweeney, Vice President of Power Production; Tom Pierpoint, Vice President of Electric Systems, Engineering & Technical Services; Elaine Veselka, Interim Vice President, Customer Energy Solutions; Manuel Garza, Energy Efficiency Services Manager; and Greg Flay, Austin Energy Chief Technology Officer.**
13. Legislative Update – **provided by Tammy Cooper, Senior Vice President of Regulatory, Communications & Compliance.**

OTHER BUSINESS

14. Report regarding City Council action on items previously reviewed by the EUC.
15. Future agenda items:

Reed: Update re Renewables & Storage RFP (when applicable)

Stone: Provide distribution line clearance rulemaking outcome

Hadden: Headquarters update (September)

Chapman: Future locations for EUC meetings; Bill relief and disconnect report (both in Aug)

Tuttle:

- **Distribution System upgrade plans (e.g., sectionalization plan or using AMI meters for more granular rolling blackouts; any other Capital improvements that will help resiliency and reliability / achieve SAIDI/SAIFI goals)**
- **Transmission investment plan update (perhaps later in the year)**
- **URI after-action report (when complete)**
- **Follow up re codes (EV ready, etc.; targeted for September)**

Meeting adjourned at 7:31 p.m.

Posting Language

Authorize award of a contract with Integrated Environment LLC (MBE), to provide maintenance and repair services of stormwater ponds, for a term of five years for a total contract amount not to exceed \$700,000.

(Note: This solicitation was reviewed for subcontracting opportunities in accordance with City Code Chapter 2-9C Minority Owned and Women Owned Business Enterprise Procurement Program. For the services required for this solicitation, there were no subcontracting opportunities; therefore, no subcontracting goals were established).

Lead Department

Purchasing Office.

Client Department(s)

Austin Energy.

Fiscal Note

Funding in the amount of \$11,666 is available in the Fiscal Year 2020-2021 Operating Budget of Austin Energy. Funding for the remaining contract term is contingent upon available funding in future budgets.

Purchasing Language:

The Purchasing Office issued an Invitation for Bids (IFB) 1100 MMH1006 for these services. The solicitation issued on April 12, 2021 and it closed on May 20, 2021. Of the two offers received, the recommended contractor submitted the lowest responsive offer. A complete solicitation package, including a log of offers received, is available for viewing on the City's Financial Services website, Austin Finance Online.

Link: [Solicitation Documents](#).

Prior Council Action:**For More Information:**

Inquiries should be directed to the City Manager's Agenda Office, at 512-974-2991 or AgendaOffice@austintexas.gov

NOTE: Respondents to this solicitation, and their representatives, shall continue to direct inquiries to the solicitation's Authorized Contact Person: Melita Harden, at 512-322-6149 or Melita.Harden@austintexas.gov.

Council Committee, Boards and Commission Action:

August 19, 2021 – To be reviewed by the Electric Utility Commission.

Additional Backup Information:

The contract will provide maintenance and repair services to stormwater ponds maintained by Austin Energy. The contract will include preventative maintenance of vegetation control and debris removal as well as corrective maintenance on an as needed basis. These services protect water quality, help reduce flooding, and minimize risk of damage to infrastructure in and around the area and are required to ensure stormwater ponds operate in compliance with all local, state, and federal environmental criteria and regulations.

Integrated Environment LLC is the current provider for these services. The current contract expires October 30, 2021.

Strategic Outcome(s):

Government That Works for All.

Posting Language

Authorize amendments to three existing cooperative contracts with Carrier Corporation; Johnson Controls Inc.; and Trane U.S. Inc.; for continued chiller systems maintenance, repair, inspection, and installation, for an increase of \$4,675,000, for revised total contract amounts not to exceed \$12,928,937, divided among the contractors.

(Note: This procurement was reviewed for subcontracting opportunities in accordance with City Code Chapter 2-9C Minority Owned and Women Owned Business Enterprise Procurement Program. For the goods and services required for this procurement, there were no subcontracting opportunities; therefore, no subcontracting goals were established).

Lead Department

Purchasing Office.

Client Department(s)

Austin Convention Center Department; Building Services Department; Aviation; Austin Public Library; Parks and Recreation Department; Austin Energy; Austin Water.

Fiscal Note

Funding in the amount of \$467,500 is available in the Fiscal Year 2020-2021 Operating Budgets of various departments. Funding for the remaining contract term is contingent upon available funding in future budgets.

Purchasing Language:

Contract Amendments.

Prior Council Action:

May 24, 2018 – Council approved the original contract, item 26, on a 10-0 vote with Council Member Troxclair absent.

For More Information:

Inquiries should be directed to the City Manager's Agenda Office, at 512-974-2991 or AgendaOffice@austintexas.gov or to Sandy Wirtanen, at 512-974-7711 or sandy.wirtanen@austintexas.gov.

Council Committee, Boards and Commission Action:

August 4, 2021 – To be reviewed by the Water and Wastewater Commission.

August 19, 2021 – To be reviewed by the Electric Utility Commission.

August 10, 2021 – To be reviewed by the Airport Advisory Commission.

Additional Backup Information:

The proposed amendments will increase authorization on contracts for chiller systems maintenance, repair, inspection, and installation services for various City departments. The need for the increase is due to unforecasted maintenance and repairs across multiple City departments. City departments require consistent and reliable preventative maintenance and repair services for City facilities chiller systems. Chiller systems include air-cooled chillers, chilled water systems, pumps, and cooling towers that make up a part of the facility's heating, ventilation, and air conditioning systems. Services provided will include monthly or quarterly preventative maintenance, annual inspections, unscheduled repairs, and the installation of repair parts or replacement of like systems.

Contract Detail:

<u>Contract Term</u>	<u>Length of Term</u>	<u>Current Contract Authorization</u>	<u>Requested Additional Authorization</u>	<u>Revised Total Authorization</u>
Initial Term	53 mos.	\$8,253,937		\$ 8,253,937
Proposed Amendments			\$4,675,000	\$ 4,675,000
TOTAL	53 mos.	\$8,253,937	\$4,675,000	\$12,928,937

Note: Contract Authorization amounts are based on the City's estimated annual usage.

Strategic Outcome(s):

Economic Opportunity and Affordability.

Posting Language

Authorize negotiation and execution of a multi-term cooperative contract with Oracle America, Inc., for Oracle Field Service licenses and implementation services, for up to six years for a total contract amount not to exceed \$8,000,000.

(Note: This procurement was reviewed for subcontracting opportunities in accordance with City Code Chapter 2-9C Minority Owned and Women Owned Business Enterprise Procurement Program. For the services required for this procurement, there were no subcontracting opportunities; therefore, no subcontracting goals were established).

Lead Department

Purchasing Office.

Client Department(s)

Austin Energy.

Fiscal Note

Funding in the amount of \$176,000 is available in the Fiscal Year 2020-2021 Operating Budget of Austin Energy. Funding for the remaining contract term is contingent upon available funding in future budgets.

Purchasing Language:

Multiple cooperative purchasing programs were reviewed for these services. The Purchasing Office has determined this contractor best meets the needs of the department to provide the services required at the best value for the City.

Prior Council Action:**For More Information:**

Inquiries should be directed to the City Manager's Agenda Office, at 512-974-2991 or AgendaOffice@austintexas.gov or to Daniel Dellemonache, at 512-974-2981 or Daniel.Dellemonache@austintexas.gov.

Council Committee, Boards and Commission Action:

August 19, 2021 – To be reviewed by the Electric Utility Commission.

Additional Backup Information:

The contract is for Oracle Field Service (OFS) licenses and implementation services. These licenses are used to support the mobile workforce management application. This is a cloud-based application that automates field service scheduling and optimizes work based on business needs.

The OFS licenses will interface with the Customer Care and Billing system backend application to schedule field activities and update the Customer Care and Billing system with outcomes from field activities. The application will create reports, dashboards, update customer data, and support and manage all required server hardware and security. The OFS licenses will support field functions in multiple Austin Energy departments.

The State of Texas Department of Information Resources cooperative establishes competitively bid contracts that can be utilized by the State and other government agencies through a cooperative agreement. Cooperative agreements save taxpayer dollars by leveraging the State's volume-buying power to drive down costs on hundreds of contracts through a streamlined cooperative purchasing program.

Contract Detail:

<u>Contract Term</u>	<u>Length of Term</u>	<u>Contract Authorization</u>
Initial Term	2 yrs.	\$2,500,000
Optional Extension 1	1 yr.	\$1,375,000
Optional Extension 2	1 yr.	\$1,375,000
Optional Extension 3	1 yr.	\$1,375,000
Optional Extension 4	1 yr.	\$1,375,000
TOTAL	6 yrs.	\$8,000,000

Note: Contract Authorization amounts are based on the City's estimated annual usage.

Strategic Outcome(s):

Government That Works for All.

Posting Language

Authorize an amendment to an existing contract with Schneider Electric Systems USA Inc., to provide continued generator control system upgrades, maintenance, and support services, for an increase in the amount of \$1,310,000 and to extend the term by three years, for a revised total contract amount not to exceed \$2,510,000.

(Note: This contract is exempt from the City Code Chapter 2-9C Minority Owned and Women Owned Business Enterprise Procurement Program; therefore, no subcontracting goals were established).

Lead Department

Purchasing Office.

Client Department(s)

Austin Energy.

Fiscal Note

Funding in the amount of \$475,000 is available in the Fiscal Year 2021-2022 Capital Budget of Austin Energy. Funding in the amount of \$475,000 is available in the Fiscal Year 2021-2022 Operating Budget of Austin Energy. Funding for the remaining contract term is contingent upon available funding in future budgets.

Purchasing Language:

Contract Amendment.

Prior Council Action:

June 15, 2017 – Council approved the original contract, item 31, on an 11-0 vote.

For More Information:

Inquiries should be directed to the City Manager's Agenda Office, at 512-974-2991 or AgendaOffice@austintexas.gov or to Julia Finn, at 512-322-6060 or Julia.Finn@austintexas.gov.

Council Committee, Boards and Commission Action:

August 19, 2021 - To be reviewed by the Electric Utility Commission.

Additional Backup Information:

The proposed amendment will allow Austin Energy to upgrade the Foxboro control systems at Sand Hill Energy Center and Decker Power Plant and provide an additional three years of service support for the sites. The contractor will no longer support the control systems currently installed at the plants.

The Foxboro control system operates and monitors several critical processes including boiler controls, burner management systems, data acquisition, turbine controls, and air emission controls systems which minimize nitrous oxide emissions to ensure air permit compliance.

The control system will be upgraded to the latest version to ensure reliable operation, improved cyber security, and continued contractor support services. The contract provides ongoing software updates, preventative maintenance, hardware, training, field service, and phone support for the Foxboro control

systems.

Contract Detail:

<u>Contract Term</u>	<u>Length of Term</u>	<u>Current Contract Authorization</u>	<u>Requested Additional Authorization</u>	<u>Revised Total Authorization</u>
Initial Term	3 yrs.	\$ 408,188		\$ 408,188
Extension Option 1	2 yrs.	\$ 791,812		\$ 791,812
Proposed Amendment	3 yrs.		\$1,310,000	\$1,310,000
TOTAL	8 yrs.	\$1,200,000	\$1,310,000	\$2,510,000

Note: Contract Authorization amounts are based on the City's estimated annual usage.

Strategic Outcome(s):

Government That Works for All.

Posting Language

Authorize an amendment to an existing contract with Enertech Resources LLC, to provide manufacturing of replacement parts and restoration services for moonlight towers, for an increase in the amount of \$1,900,000, for a revised total contract amount not to exceed \$5,827,280.

(Note: This contract was reviewed for subcontracting opportunities in accordance with City Code Chapter 2-9C Minority Owned and Women Owned Business Enterprise Procurement Program. For the good and services required for this contract, the subcontracting goals were met goals with 8.41% MBE and 1.91% WBE subcontractor participation. Current participation is 8.57% MBE and 0.33% WBE).

Lead Department

Purchasing Office.

Client Department(s)

Austin Energy.

Fiscal Note

Funding in the amount of \$158,334 is available in the Fiscal Year 2021-2022 Operating Budget of Austin Energy. Funding for the remaining contract term is contingent upon available funding in future budgets.

Purchasing Language:

Contract Amendment.

Prior Council Action:

November 6, 2014 – Council approved the original contract, item 39, on a 6-0 vote with Council Member Spelman absent.

For More Information:

Inquiries should be directed to the City Manager's Agenda Office, at 512-974-2991 or AgendaOffice@austintexas.gov or to Julia Finn, at 512-322-6060 or Julia.Finn@austintexas.gov.

Council Committee, Boards and Commission Action:

August 19, 2021 - To be reviewed by the Electric Utility Commission.

Additional Backup Information:

The proposed amendment will provide Austin Energy additional funding for continued manufacturing of replacement parts and restoration for moonlight towers. The moonlight towers were erected in 1894 to serve as street lighting for the City at night. They became Texas State Landmarks in 1970 and were added to the U.S. National Register of Historic Places in 1976. Austin is the only city in the world that still has moonlight towers.

The moonlight towers were last restored between 1993 and 1995. Since then, they have been maintained on an as needed basis for preservation. Many of the towers need painting and inspection to ensure safety, preservation and public enjoyment. The contractor began manufacturing new parts after refurbishing existing parts that could be refurbished. Manufacturing new parts is more costly than refurbishing existing parts.

The contract provides Austin Energy with repair, restoration, and maintenance for the moonlight towers in Austin. The moonlight towers are maintained on an as-needed basis.

Contract Detail:

<u>Contract Term</u>	<u>Length of Term</u>	<u>Current Contract Authorization</u>	<u>Requested Additional Authorization</u>	<u>Revised Total Authorization</u>
Initial Term	3 yrs.	\$2,127,280		\$2,127,280
Extension Option 1	1 yr.	\$ 600,000		\$ 600,000
Extension Option 2	1 yr.	\$ 600,000		\$ 600,000
Extension Option 3	3 yrs.	\$ 600,000		\$ 600,000
Proposed Amendment			\$1,900,000	\$1,900,000
TOTAL	8 yrs.	\$3,927,280	\$1,900,000	\$5,827,280

Note: Contract Authorization amounts are based on the City's estimated annual usage.

Strategic Outcome(s):

Government That Works for All.

Posting Language

Authorize award of two contracts with Austin Arborist Company d/b/a Austin Tree Experts and Xeriscapes by Austin LLC d/b/a XBA, to provide tree planting services, each for a term of five years in an amount not to exceed \$675,000, divided between the contractors.

(Note: This solicitation was reviewed for subcontracting opportunities in accordance with City Code Chapter 2-9C Minority Owned and Women Owned Business Enterprise Procurement Program. For the goods and services required for this solicitation, there were insufficient subcontracting opportunities; therefore, no subcontracting goals were established).

Lead Department

Purchasing Office.

Client Department(s)

Austin Energy.

Fiscal Note

Funding in the amount of \$11,250 is available in the Fiscal Year 2020-2021 Operating Budget of Austin Energy. Funding for the remaining contract terms is contingent upon available funding in future budgets.

Purchasing Language:

The Purchasing Office issued an Invitation for Bids (IFB) 1100 EAL1005REBID for these goods and services. The solicitation issued on June 7, 2021 and it closed on June 29, 2021. Of the three offers received, the recommended contractors submitted the lowest responsive offers. A complete solicitation package, including a tabulation of the bids received, is available for viewing on the City's Financial Services website, Austin Finance Online. Link: [Solicitation Documents](#).

Prior Council Action:**For More Information:**

Inquiries should be directed to the City Manager's Agenda Office, at 512-974-2991 or AgendaOffice@austintexas.gov

NOTE: Respondents to this solicitation, and their representatives, shall continue to direct inquiries to the solicitation's Authorized Contact Person: Liz Lock, at 512-322-6251 or Liz.Lock@austintexas.gov.

Council Committee, Boards and Commission Action:

August 19, 2021 - To be reviewed by the Electric Utilities Commission.

Additional Backup Information:

These contracts will provide tree planting services for Austin Energy's Vegetation Management Program. The contractors will supply and plant utility compatible container-grown trees. Plantings are anticipated during the standard planting season of September through March. Services will be on an as needed basis. The contractors will be required to follow standard processes, including notice of work and herbicide use, and follow strict safety protocols.

This is a new contract. Estimates are based on average annual tree removals consisting of the maintenance cycle and customer request jobs.

Strategic Outcome(s):

Government That Works for All.

City of Austin Utilities

Commission Briefing on Relief Funding and Standard Operations

Kerry Overton

Deputy General Manager, Chief Customer Officer

Austin Energy



8/19/2021

© 2018 Austin Energy

Austin Energy 2020 Pandemic Response

March/April 2020

Disconnections and
Late Fees Suspended
Council Approved
Utility Bill Relief
Funding

May 2020 – June 2021

AustinBillHelp.com launched
Multi-channel communication and outreach
Engaged with community partners and
expanded Plus 1
Expanded branch operations and pay
channels

Current State

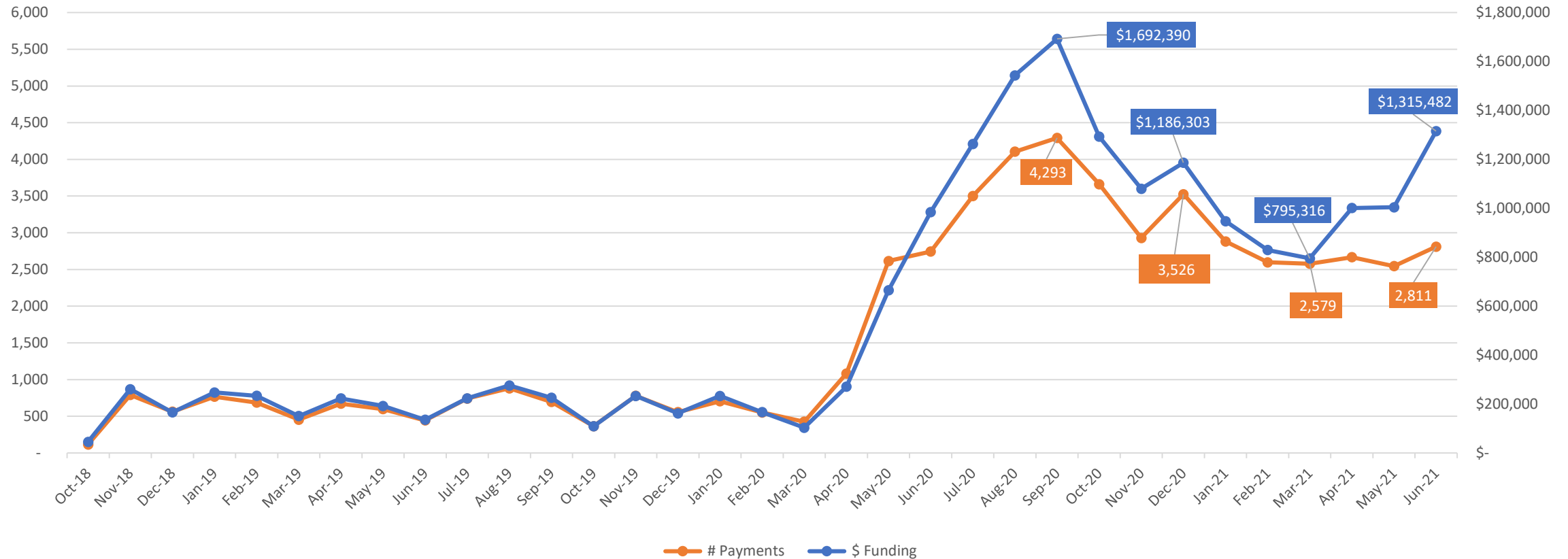
AustinBillHelp.com
still available
Standard Collection
Practices Resumed



Utility Bill Relief Funding: COVID-19

As part of COA Utilities' COVID-19 response, \$20M was added to the Plus 1 fund

Plus 1 Funding & Payments (FY2019-2021)



COVID-19 Bill Journey from A/R to Utility Expense

Bill Generates with a Due Date

~ **75% of customers are paying their bill** on time or near the due date (typically 90%)

Some payments are not made on time

~ **25% of customers are past due** and receiving either a Late Payment Notice or a Service Disconnection Notice (typically less than 10%)

Some payments are spread out over time

~**1% of customers** are calling to **set up payment arrangements** or requesting extensions (typically 1-2%)

Unpaid Customer Debt accrues

Customers who do not contact the utility for payment options receive escalating notifications up to Disconnect for Non-Pay. Typically, **less than 1% of customers reach this status**. If customers do not pay to restore services, balances due are sent to collection agency.

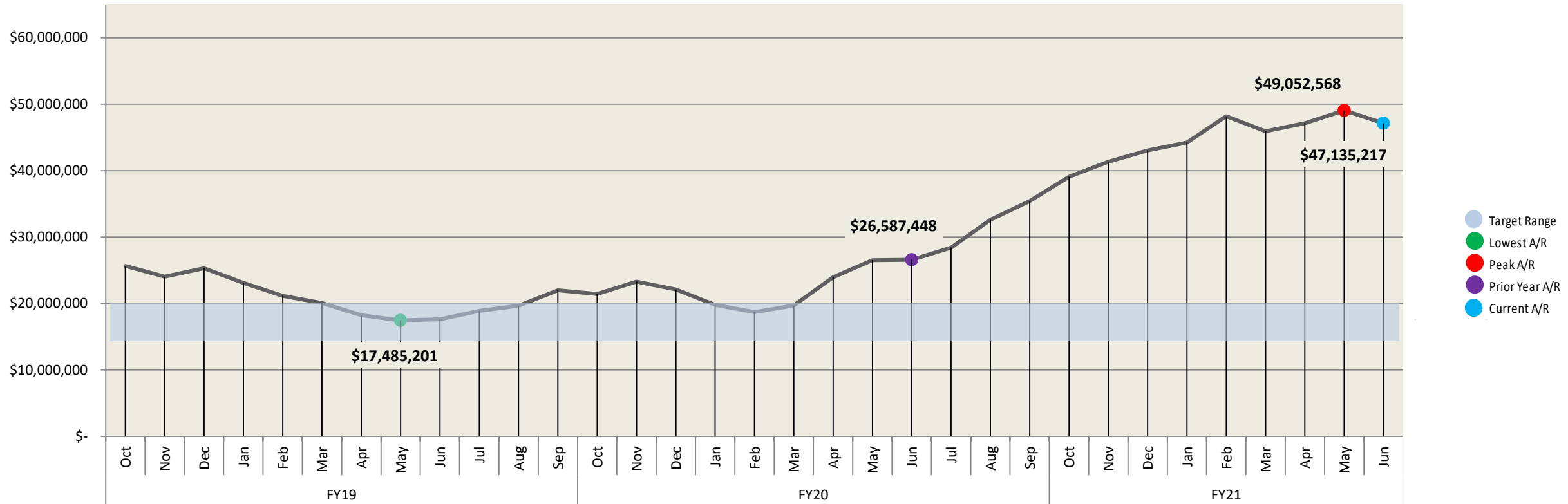
Bad Debt Expense

Unpaid debt eventually becomes Inactive and is difficult to collect. Uncollected debt is then calculated into **Bad Debt Expense**, representing a **loss of revenue to the utility**.



Historical monthly active A/R dollars for all utilities

Total active A/R > 30 Days



- March 13, 2020: Moratorium on soft services began in response to COVID-19

Fiscal Year 2019 offers a view into a typical year for aged receivables management. At the onset of the pandemic in 2020, we began to experience a consistent upward trend.



Debt Comparison

June 2019

-Total Past Due Debt - \$17.5M

- Residential - \$15.3M
- Commercial - \$2.2M

-Average Balance Past Due - \$313

- Residential - \$284
- Commercial - \$1,026

June 2021

-Total Past Due Debt - \$47.1M

- Residential - \$37.3M
- Commercial - \$9.8M

-Average Balance Past Due - \$672

- Residential - \$637
- Commercial - \$2,143



Resuming Standard Collection Operations

May/June 2021

Targeted door hanger campaign to encourage customer contact from those most at risk.

June 2021

Service disconnection notices resumed and email sent to all customers that had past due balances.

July 2021

News release highlighted key dates to resume all standard operations.

July 16, 2021

Resumed standard collections activity including disconnection for customers who had not made arrangements.



2021 Utility Bill Relief funds are still available and there is still time for customers to contact us or a community partner for assistance options.

Engaging City of Austin Utility Customers

Through the end of 2021, we will continue:

- **Outreach:** encourage customer contact through a variety of mediums
- **Utility Bill Relief:** provide utility bill assistance through [AustinBillHelp.com](https://austinbillhelp.com) and local partnerships
- **Flexible Payment Arrangements:** offer payment arrangements with up to 36 months repayment options (24 months for commercial)
- **Waivers:** late fees will be waived for those who receive relief funding or enter into a payment arrangement



Questions?



Austin Energy Quarterly Financial Report

3rd Quarter FY 2021 (April - June)

Stephanie Koudelka

Director of AE Finance - Accounting



Aug 19, 2021

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Disclaimer

Certain information set forth in this presentation contains forecasted financial information. Forecasts necessarily involve known and unknown risks and uncertainties, which may cause actual performance and financial results in future periods to differ materially from any projections of future performance.

Although the forecasted financial information contained in this presentation is based upon what Austin Energy management believes are reasonable assumptions, there can be no assurance that forecasted financial information will prove to be accurate, as actual results and future events could differ materially from those anticipated in such forecasts.

In addition, this presentation contains unaudited information and should be read in conjunction with the audited Comprehensive Annual Financial Reports for the City of Austin, which was published on March 18, 2021:

https://assets.austintexas.gov/financeonline/downloads/comprehensive_annual_financial_report/comprehensive_annual_financial_report_2020.pdf



Agenda

QUARTERLY Financial Report



Executive Summary



Financial Policy Compliance



Financial Performance Measures



Actual to Budget Analysis



Financial Statements



Market and Industry Analyses

Austin Energy Quarterly Financial Report

Executive Summary



Executive Summary



Generally compliant with all financial policies. Contingency and Capital Reserve balances below minimums but total cash above minimum of \$457m.



Generally meeting financial metrics supporting AA credit rating.



\$ 843

Million
Revenues

Operating revenues at June are 14% under budget due to decreased Power Supply Revenue due to the February winter storm.



\$645

Million
Expenses

Operating expenses are 17% under budget due to lower Power Supply costs due to the February winter storm.



Balance sheet is liquid and adequately capitalized. Working Capital increased \$11M primarily due to changes in PSA recovery, offset by decreased Base Revenue.



Austin Energy's credit rating was affirmed by S&P in July. S&P removed Negative Watch but replaced with Negative Outlook.

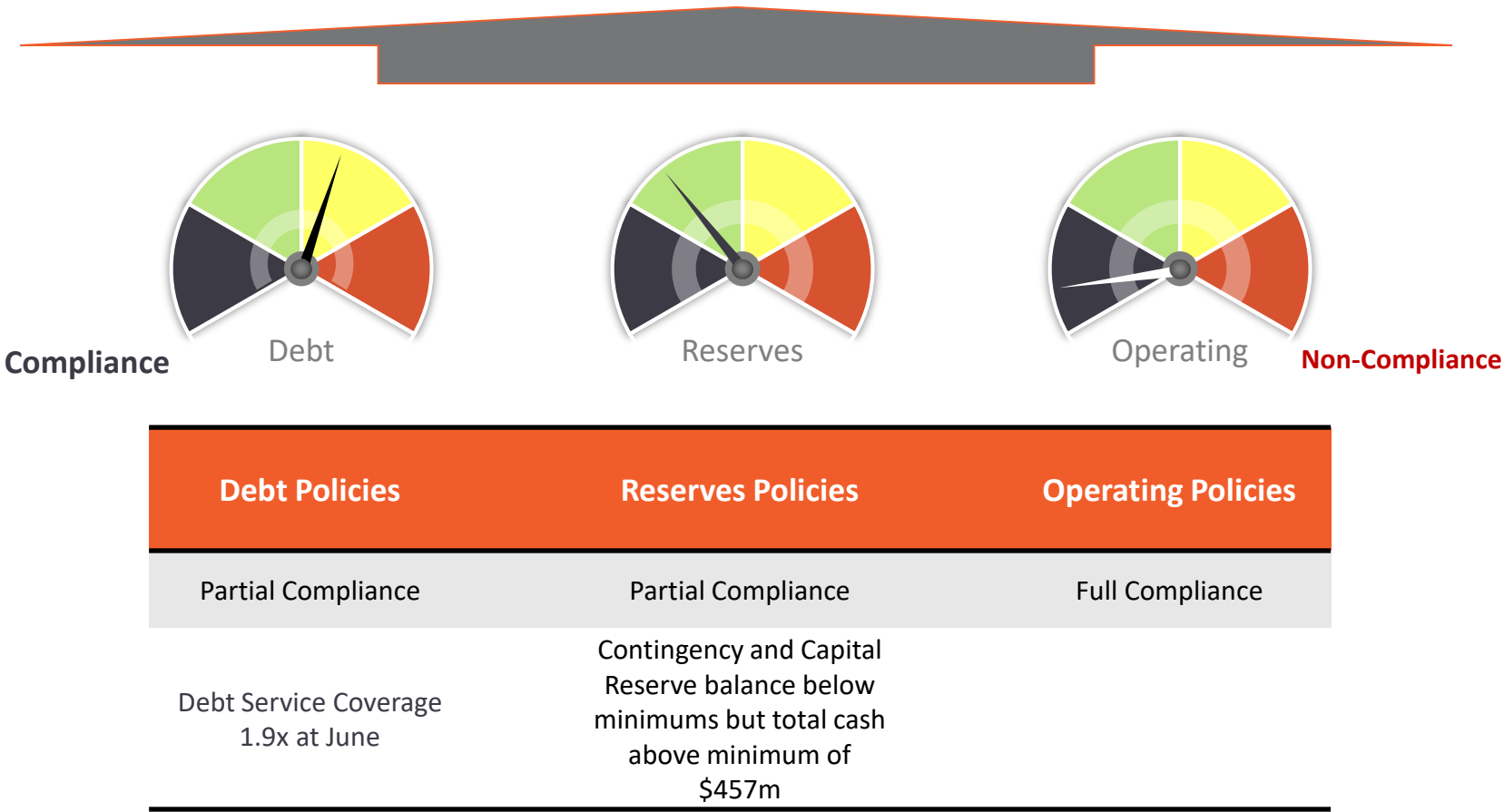


Austin Energy Quarterly Financial Report

Financial Policy Compliance



Financial policies are memorialized and adopted by ordinance each year during the budgeting process



This information is unaudited and should be read in conjunction with the audited Comprehensive Financial Reports for the City of Austin, when published on www.austintexas.gov/financeonline/finance/main.cfm

Austin Energy Quarterly Financial Report

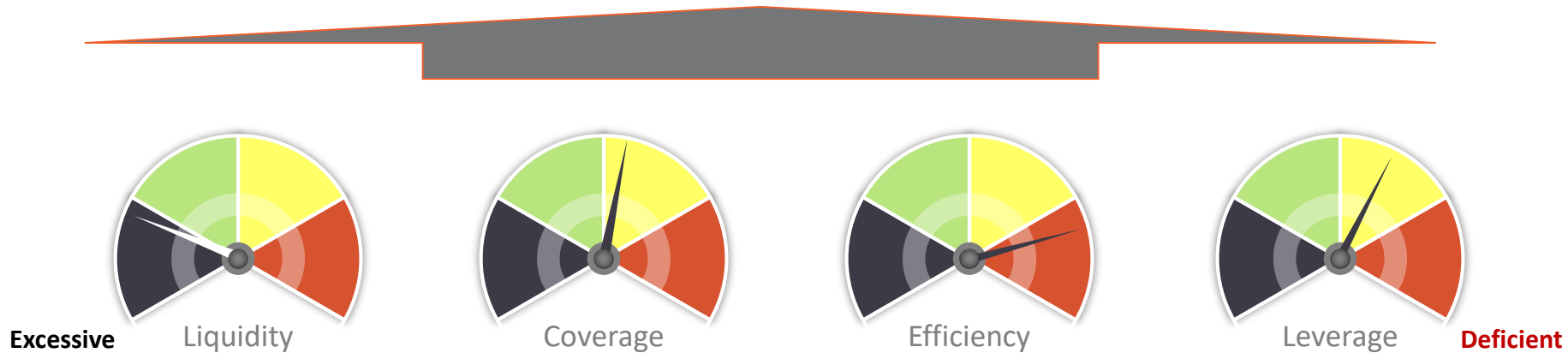
Financial Performance Measures



AA

Standard & Poor's Global Ratings

Achieved November 2018



Days Cash on Hand	Debt Service Coverage Ratio	Operating Margins	Debt to Capitalization
Minimum > 150 Days	Minimum > 2.0	Minimum > 10%	Minimum < 50%
Actual 239 Days	Actual 1.9	Actual -4%	Actual 54%
Excludes General Fund Transfer			



Austin Energy's Affordability Goal has Two Metrics



Affordability Metric	Competitiveness Metric
Full Compliance Since 2013	Full Compliance Since 2019
Maintain system average rates at or below 2% annual compound growth rate that began October 2012.	Maintain an average annual system rate in the lower 50% of all Texas utilities serving residential, commercial and industrial customers as measured by published data from the Energy Information Administration (EIA) Form 861.



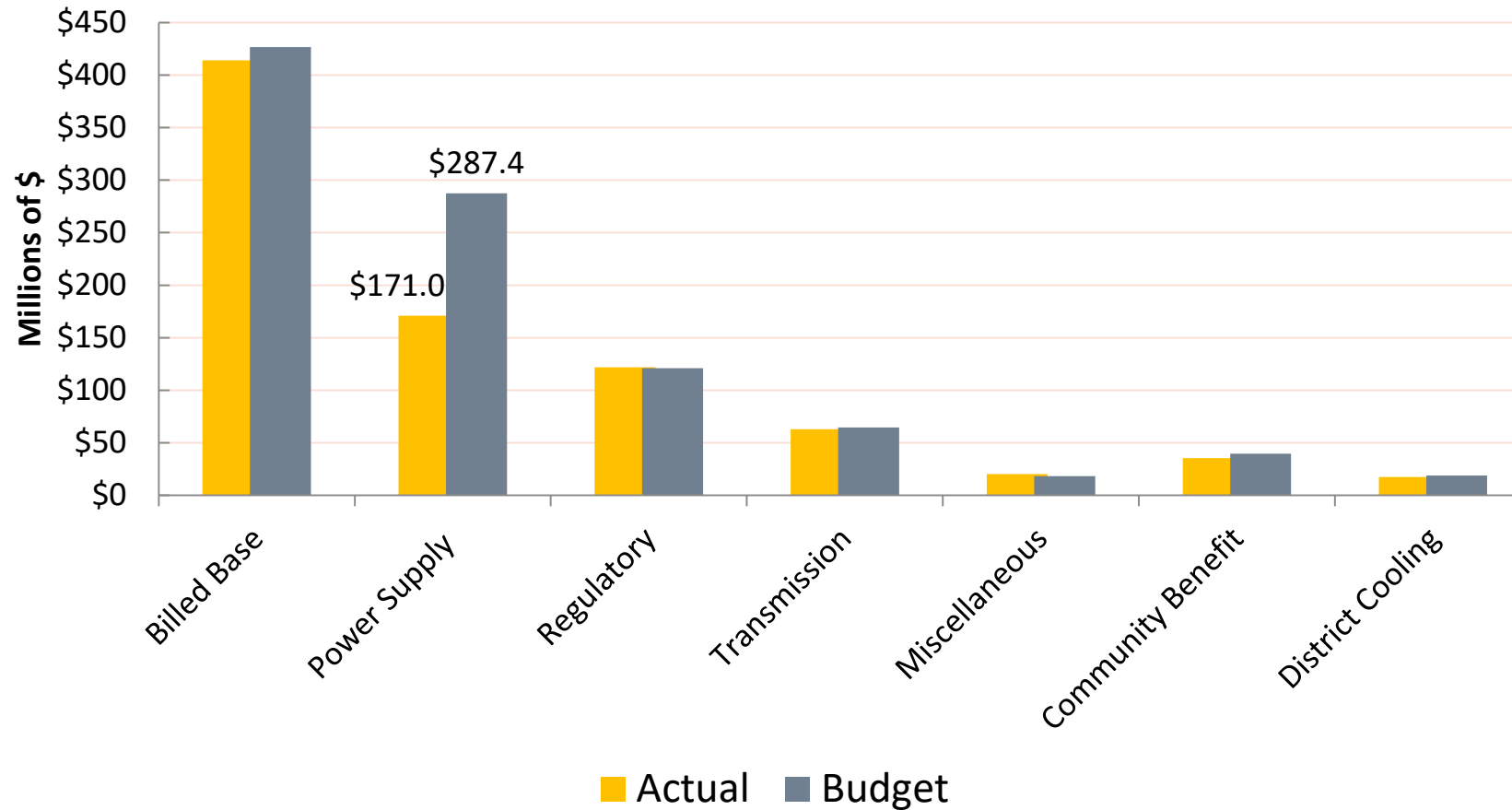
Austin Energy Quarterly Financial Report

Actual to Budget Analysis



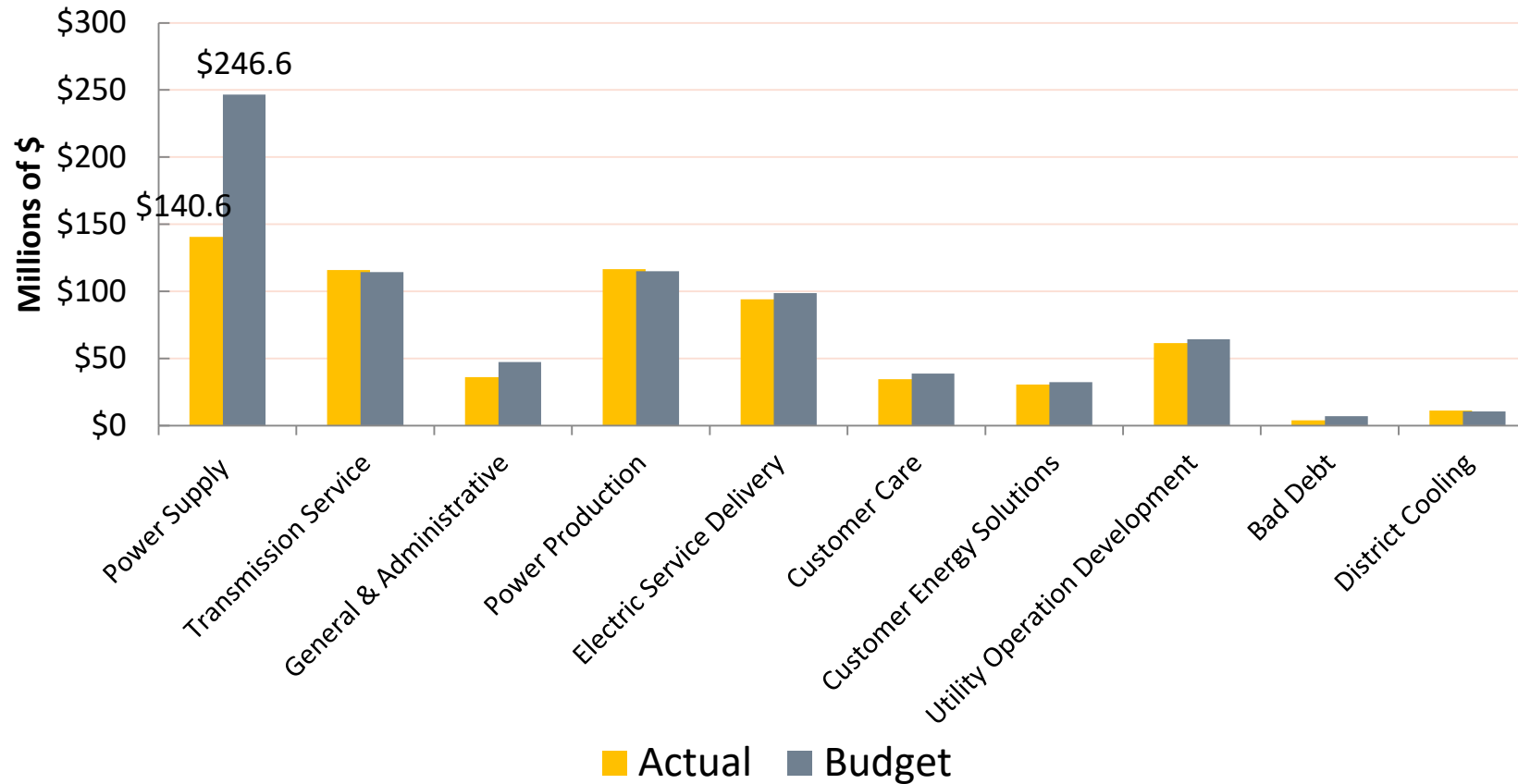
Actual to Budget Analysis

Budget Based Operating Revenues Fiscal Year Through June 30, 2021



Actual to Budget Analysis

Budget Based Operating Expenses Fiscal Year Through June 30, 2021



Actual to Budget Analysis

Budget Based Fund Summary

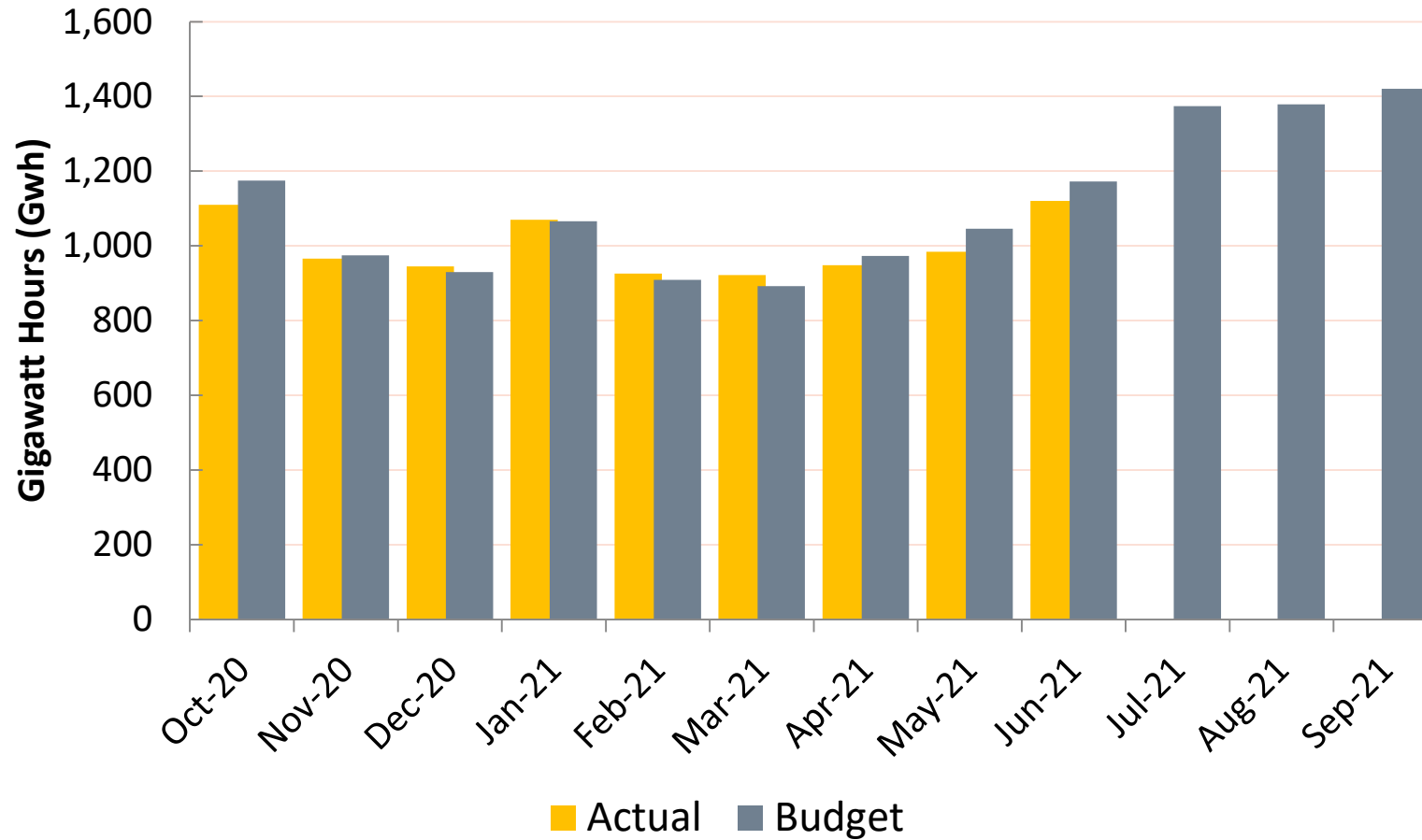
Fiscal Year Through June 30, 2021

			Variance to Budget		Variance to Prior Year		
			Favorable (Unfavorable)		Favorable (Unfavorable)		
Millions of \$	Actual	Budget	Amount	%	Prior Year Actual	Amount	%
Operating Revenues	\$843	\$977	(\$134)	(14%)	\$958	(\$115)	(12%)
Operating Expenses	645	775	130	17%	758	113	15%
Operating Income (Loss)	\$198	\$202	(\$4)	(2%)	\$200	(2)	(1%)
Interest Revenue	2	7	(5)	(71%)	9	(7)	(78%)
Debt Service	(105)	(109)	4	4%	(99)	(6)	(6%)
Income (Loss) Before Transfers	\$95	\$100	(\$5)	(4%)	\$110	(\$15)	(15%)
Administrative Support	(23)	(23)	0	0%	(22)	(1)	(6%)
General Fund	(86)	(86)	0	0%	(83)	(2)	(3%)
Economic Development	(6)	(6)	0	0%	(7)	0	8%
CTM Fund	(11)	(12)	0	0%	(13)	(1)	9%
Voluntary Utility Assistance Fund	(3)	(3)	0	0%	0	(3)	0%
Other City Transfers	(2)	(2)	0	0%	(2)	0	(2%)
Internal Transfers / CIP	(79)	(40)	(39)	(97%)	(62)	(17)	(27%)
Excess (Deficiency) of Revenues	(\$115)	(\$72)	(\$43)	(59%)	(\$79)	(\$36)	(45%)



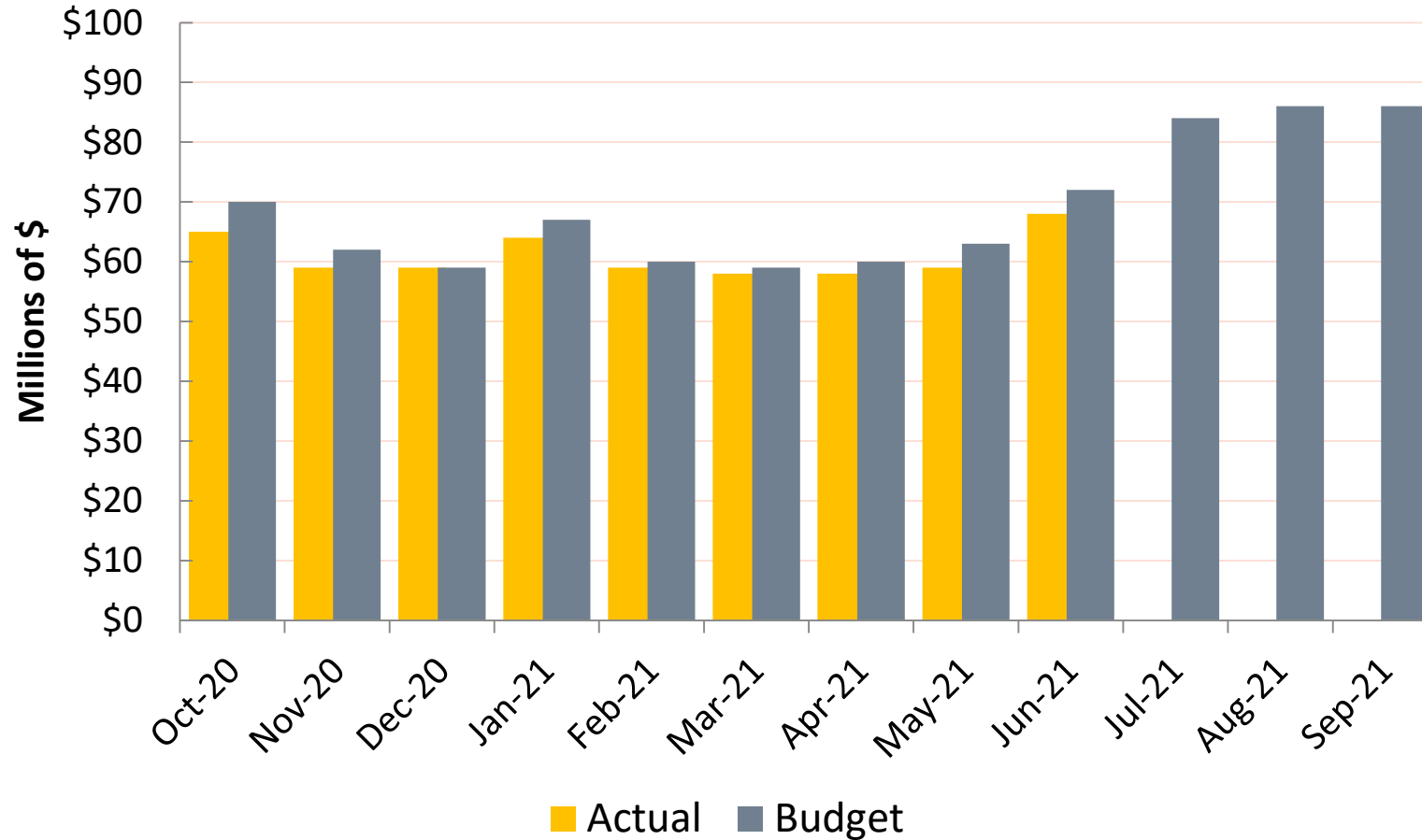
Actual to Budget Analysis

Actual to Budget Retail Energy Sales

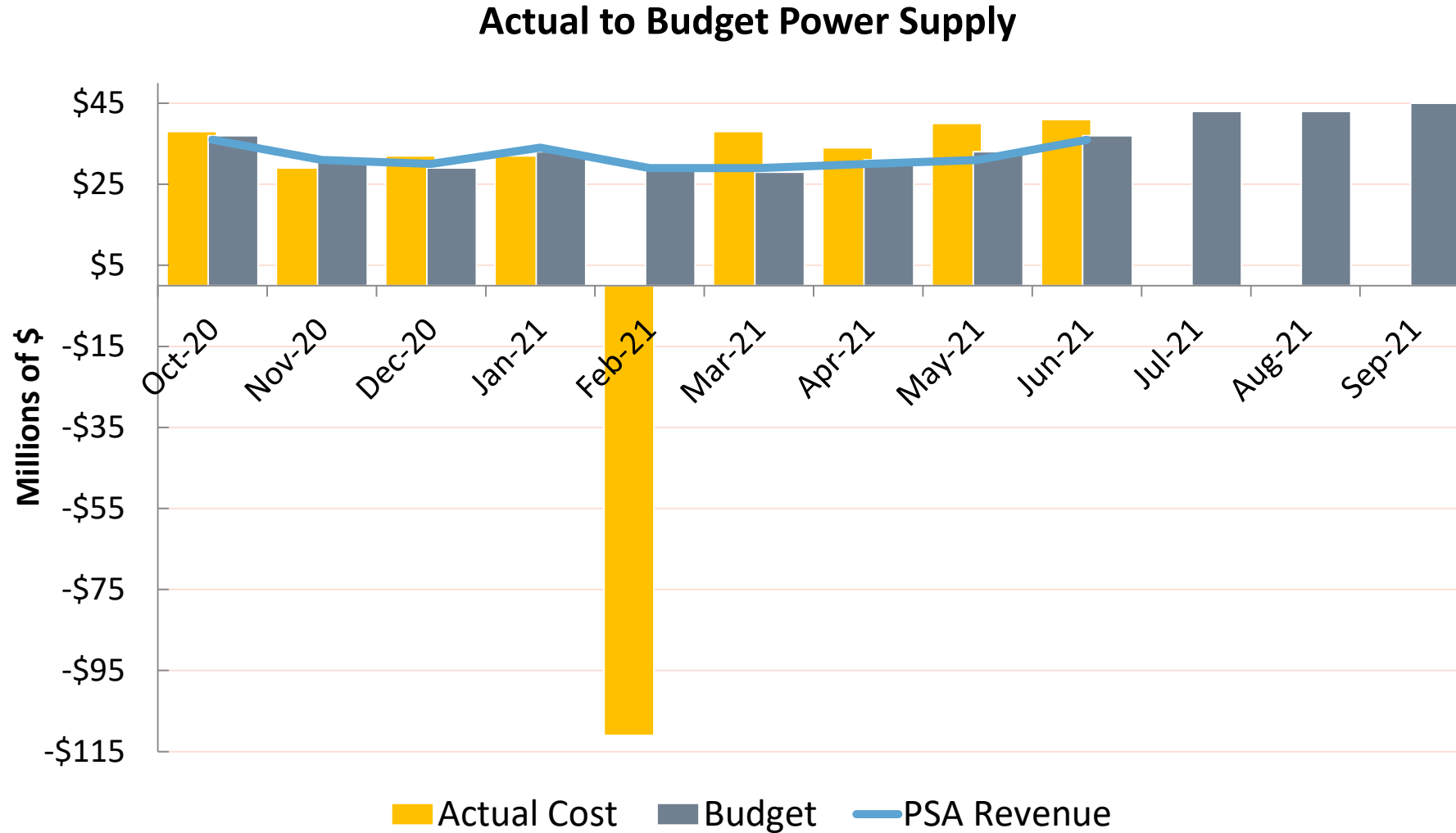


Actual to Budget Analysis

Actual to Budget Non-Power Supply Revenues



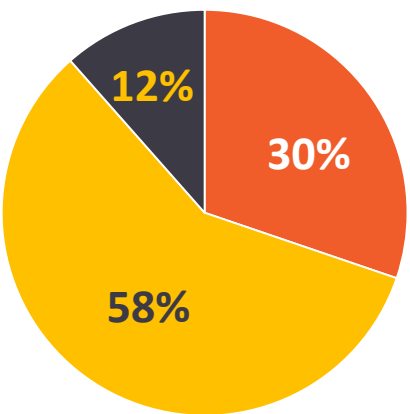
Actual to Budget Analysis



Capital Improvement Plan Summary

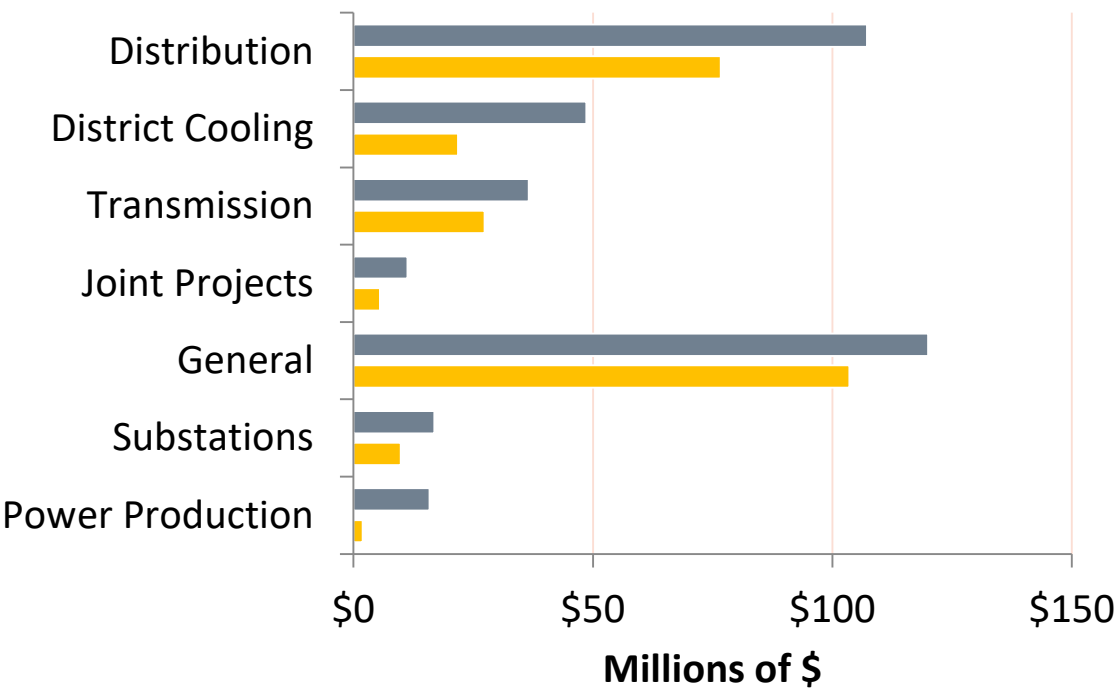
Fiscal Year Through June 30, 2021

Type of Financing



- Cash
- Debt
- Contributions in Aid of Construction

Type of Project



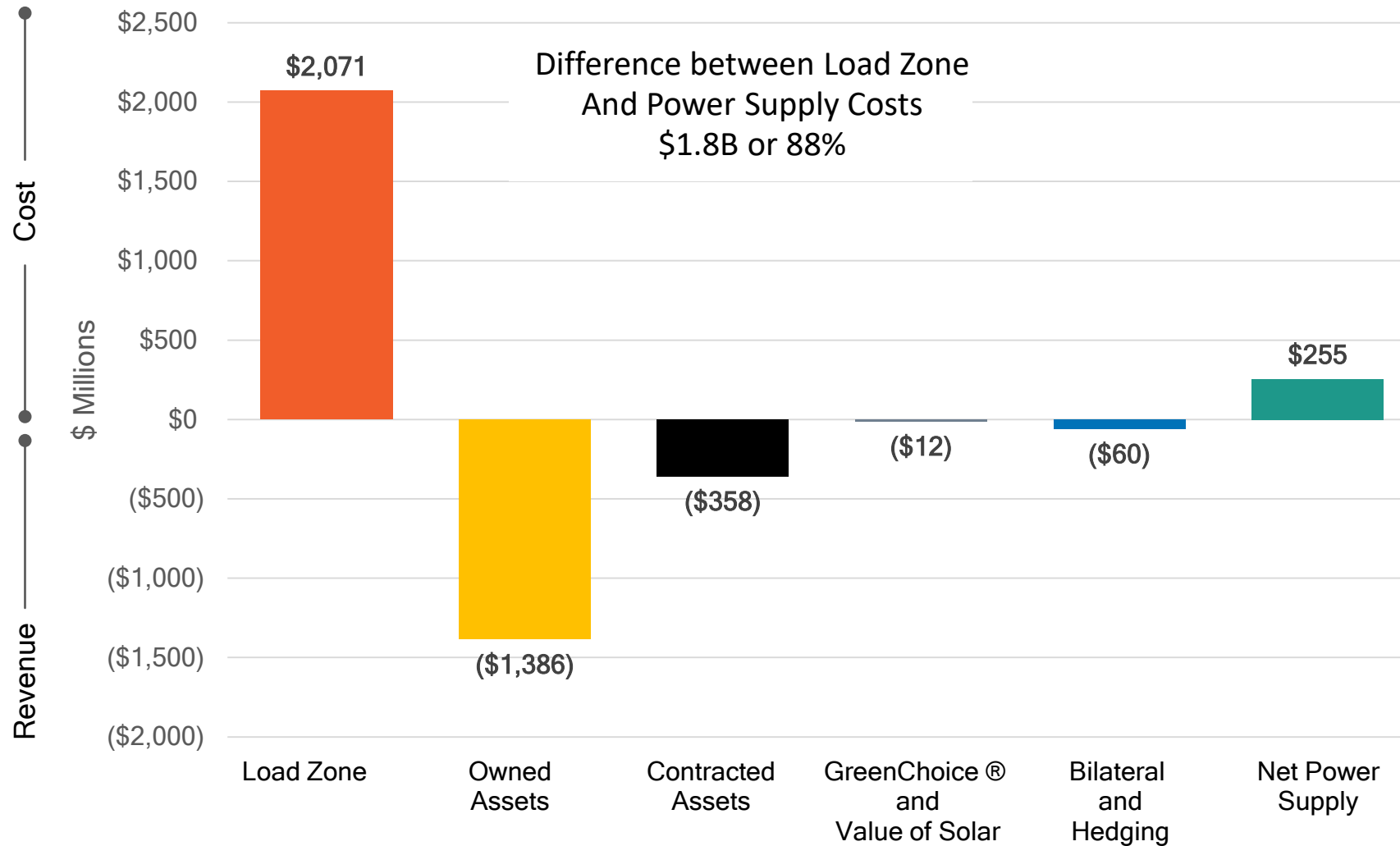
■ FY 2021 Spend Plan ■ Year-to-Date



This information is unaudited and should be read in conjunction with the audited Comprehensive Financial Reports for the City of Austin, when published on www.austintexas.gov/financeonline/finance/main.cfm

Power Supply Adjustment Cost Components

Twelve Months Ending June 2021



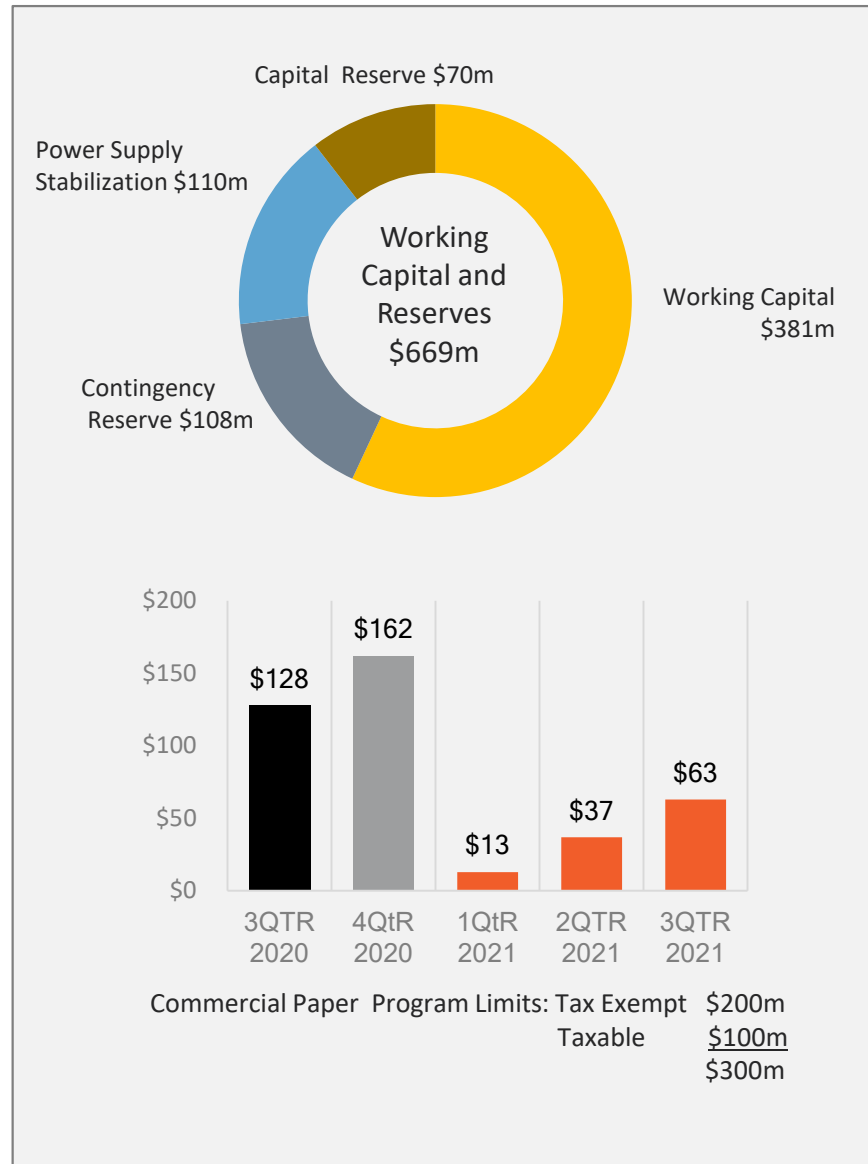
Austin Energy Quarterly Financial Report

Financial Statements



Balance Sheet Snapshot

\$ in Millions		
Assets	Jun 2020	Jun 2021
Cash	\$370	\$381
Current Assets	336	408
Capital Assets	2,961	3,054
Long-Term Assets	1,894	2,107
Total Assets	\$5,561	\$5,950
Liabilities and Fund Equity		
Current Liabilities	\$252	\$294
Long-term Liabilities	3,011	3,243
Deferred Inflow of Resources	453	615
Retained Earnings	1,845	1,798
Total Liabilities & Fund Equity	\$5,561	\$5,950



GAAP Financial Summary

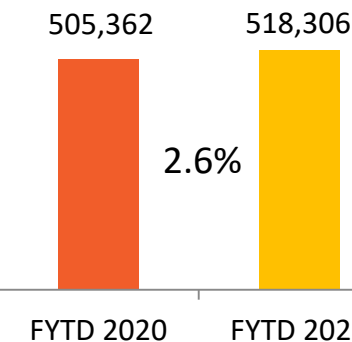
Comparative Statement of Net Position

\$ in Millions	6/30/2020	6/30/2021	Change
Cash	\$370	\$381	\$11
Accounts Receivable (net)	154	191	37
Power Supply Under-Recovery	5	0	(5)
Non-PSA Under-Recoveries	0	21	21
Debt Service	27	28	1
Contingency Reserve	107	108	1
Power Supply Stabilization Reserve	110	110	-
Capital Reserve	70	70	-
Nuclear Decommissioning Reserve	235	240	5
Other Restricted Assets	168	143	(25)
Other Assets	1,354	1,604	250
Capital Assets	2,961	3,054	93
Total Assets	5,561	5,950	389
Other Current Liabilities	163	198	35
Power Supply Over-Recovery	0	121	121
Non-PSA Over-Recoveries	32	18	(14)
Revenue Bonds	1,912	2,070	158
Commercial Paper	128	63	(65)
Other Long-Term Liabilities	1,481	1,682	201
Retained Earnings	1,845	1,798	(47)
Total Liabilities and Fund Equity	5,561	5,950	389

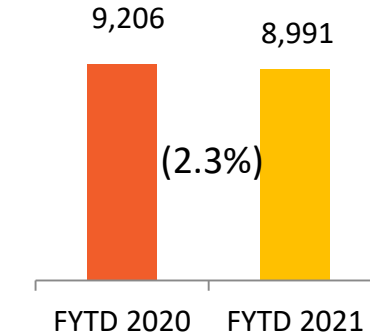
Income Statement

\$ in Millions	12 Months Ending	
	6/30/2020	6/30/2021
Operating Revenues	\$967	\$949
Power Supply Revenues	462	308
Power Supply Expenses	413	254
Non-Power Supply Expenses	733	769
Depreciation Expense	281	287
Operating Income/(Loss)	\$2	(\$53)
Other Revenue (Expense)	\$79	\$119
General Fund Transfer	(111)	(113)
Net Income/(Loss)	(\$30)	(\$47)
Debt Service Coverage	2.3	1.9
Debt Capital Ratio	53%	54%

Average Number of Customers



Total Sales in Gigawatt Hours



Austin Energy Quarterly Financial Report

Market and Industry Analysis



Standard & Poor's Credit Rating Update

Winter Storm Uri Financial Summary

- Net revenue position
- Resilient generation fleet
- Wholesale market over recovery
- Rating actions post-Uri update



FINANCIAL HEALTH

GOAL STATEMENT: We are financially resilient and provide community value through responsive leadership, prudent planning and market competitiveness.

GOAL MEASURES:

- Standard & Poor's Bond Rating



Standard & Poor's Rating Action Summary

March 2021	
Rating Action	• Placed on Credit Watch (most ERCOT utilities) • Maintained AA credit rating
Factors	• Market uncertainty • Regulatory environment

July 2021	
Rating Action	• Removed Credit Watch • Reaffirmed AA credit rating • Moved from Stable Outlook to Negative Outlook
Factors	• Limited exposure to ERCOT market price volatility this summer • Current - dispatchable generation tempers sizable intermittent renewable portfolio • Future operating risk – greater reliance on renewable resources



Austin Energy Credit Strengths

Austin Energy Credit Summary

- Healthy liquidity and stable coverage metrics
- Competitive, adjustable rates
- Robust Austin economy
- Continued coordination with Market Ops and Power Production
- AA credit rating = low borrowing rates for customers





**Customer Driven.
Community Focused.**



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Austin Energy Operational Update Q3 FY21

Austin Energy Utility Oversight Committee – August 2021

Sidney Jackson

Chief Operating Officer, Austin Energy



August 2021

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Austin Energy Operational Update

Discussion Topics



Performance



Carbon Footprint

On-Site Energy
Resources

Future State



Austin Energy Operational Update

Performance



Commercial Availability & Start Success

Commercial Availability

Generation Resource	Target Seasonal Commercial % Availability	Commercial Availability Actuals (%)	
		Q2 FY21 AVG	Q3 FY21 AVG
Decker Steam Units	95	91	94
Sand Hill Combined Cycle	95	98	63.9
Fayette Units	97	100	90.2
South Texas Project	100	91	87.2

Commercial Availability values reflect maintenance or refueling outages typical for this period

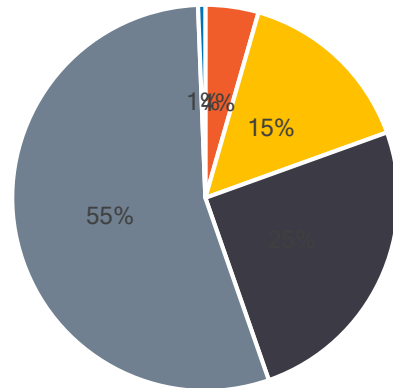
Start Success

	Start Success Target(%)	Start Success Actuals (%)	
		Q2 FY21 AVG	Q3 FY21 AVG
Simple Cycle Start Success	99	100	100



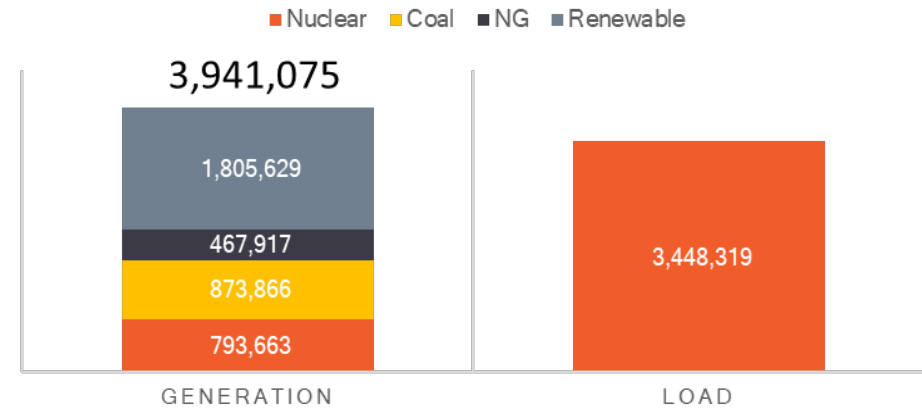
Net Generation and Load Analysis FY 2021 Q3

Power Generation Cost by Fuel Type

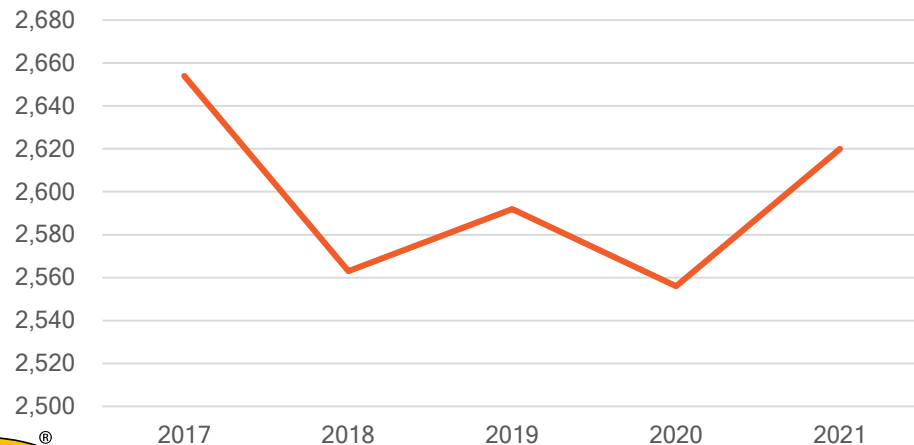


■ Nuclear ■ Coal ■ NG ■ Renewable ■ Biomass
**Costs include fuel for generation, fuel transportation, renewable Power purchases agreements*

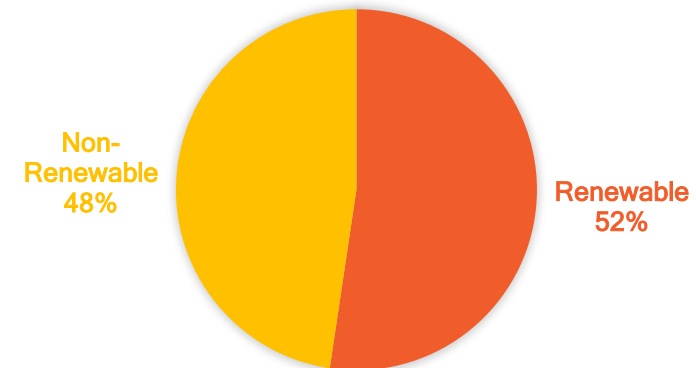
GENERATION VS. LOAD (MWH)



Historical FY Q3 System Peak Demand (MW)



RENEWABLE POWER AS PERCENT OF CONSUMPTION



System Reliability

CAIDI = Customer Average Interruption Duration Index

Average time to restore service.

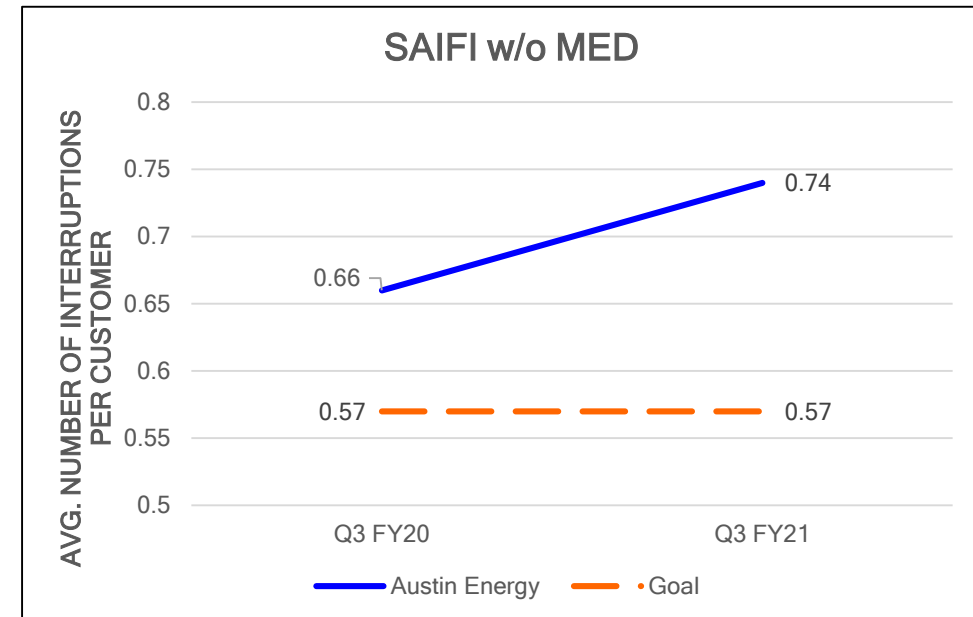
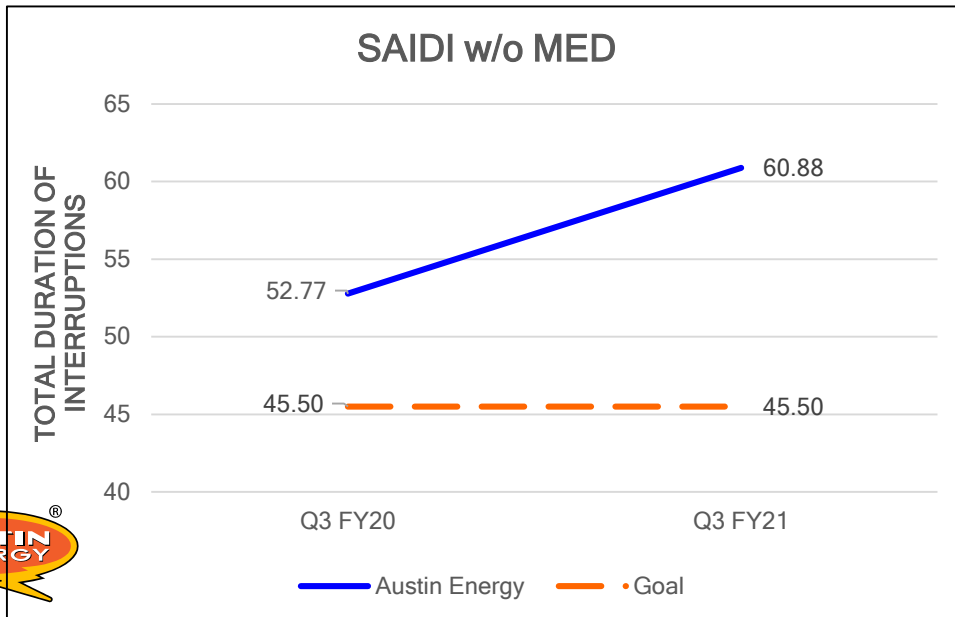
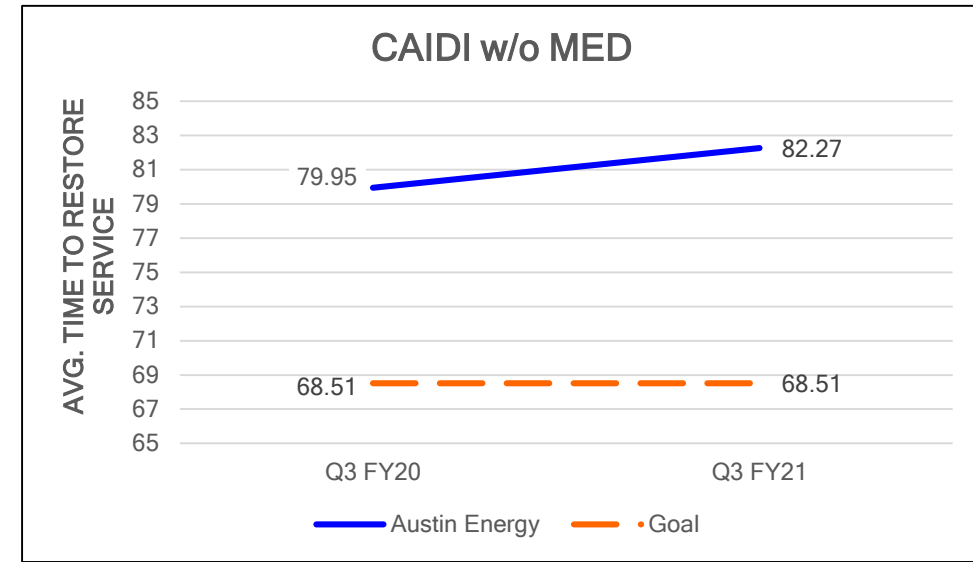
SAIDI = System Average Interruption Duration Index

Total duration of interruptions for the average customer, during a period of time.

SAIFI = System Average Interruption Frequency Index

How often the average customer experiences a sustain interruption, over a period of time.

MED = Major Event Days

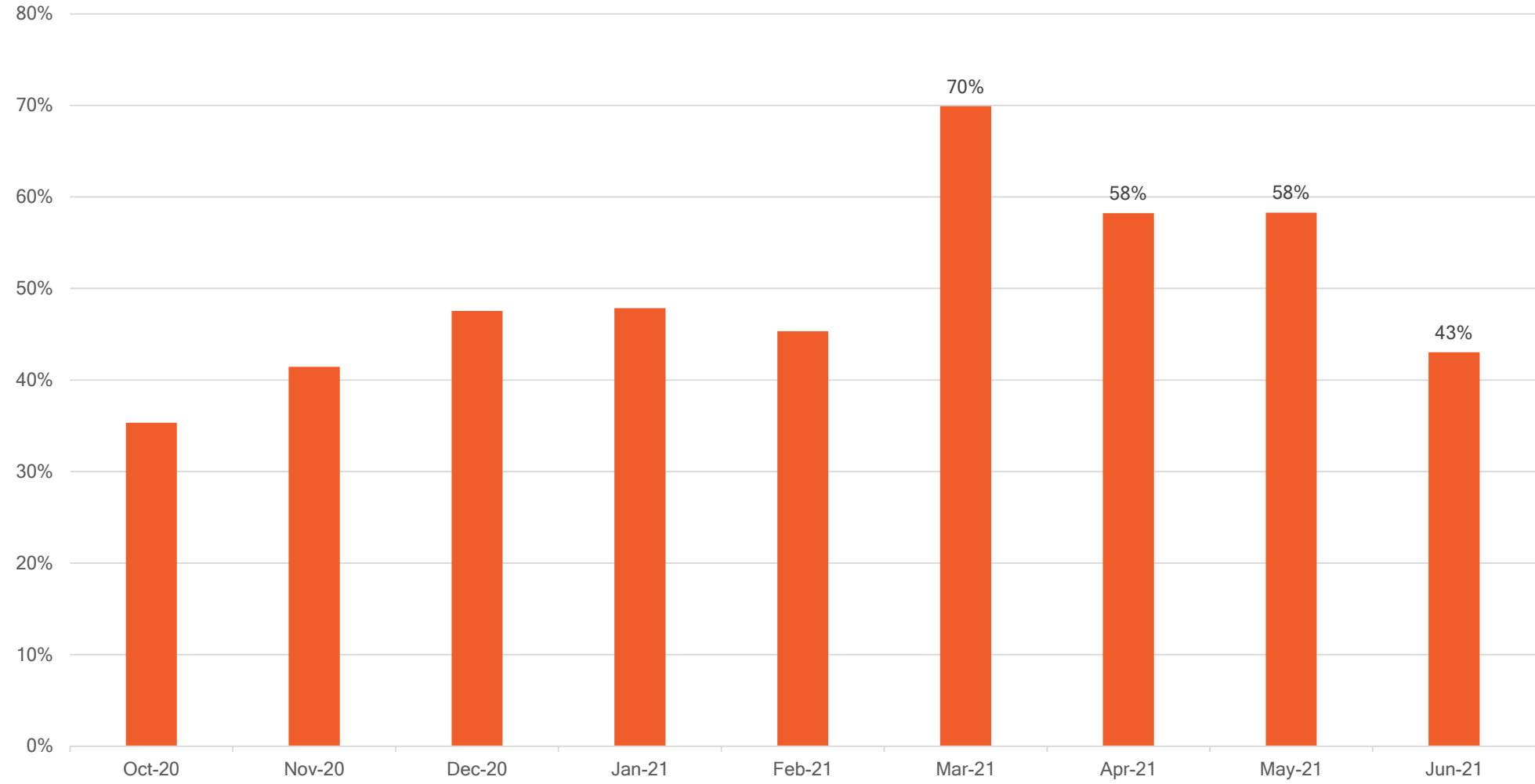


Austin Energy Operational Update

Carbon Footprint



Renewable Generation as a Percentage of Load



Environmental Focus

Reducing our Carbon Footprint

Key programs and projects designed to:

- Expand Renewable Portfolio
- Integrate Distributed Energy Resources



Austin-Bergstrom Airport Project (ABIA):

- New solar array completed: 1.8MW locally-generated renewable energy
- The equivalent energy to supply 160 homes/year
- Solar panels equal the distance of 2 football fields and sit atop ABIA Blue garage
- Awaiting final administrative step: Certificate of insurance, expected any day
- Project closed out in July 2021 and fully operational.

New Wind and Solar Resources:

- Gulf Wind (170 MWs) original contract went COD on May 12, 2021.
- East Blacklands aka Pflugerville Solar (144 MWs) went COD on July 15, 2021.
- Aragorn Solar (180 MWs) has an expected COD of October 2021
- Pandora Solar (250 MWs) is an outer year PPA with an unchanged expected COD of December 2023



Austin Energy Operational Update

District Cooling Projects



Key District Energy & Cooling Activities

District Cooling Plant #3 (Downtown, Crescent Tract)

Constructing 10,000 ton chilled water plant for the Downtown System

- Construction of project is almost complete.
- Working towards obtaining Certificate Of Occupancy and addressing inspection punch-list items
- Turnover to AE Operations anticipated in August 2021

Austin Community College Highland Campus

Constructing a 6,000 ton chilled water plant with Thermal Energy Storage

- Initial phase will be for 4500 tons based upon campus needs.
- Changes initiated by the customer (ACC) to include a well on site
- Cost of this change is approx. \$1 million but will save several million over the lifecycle of the plant
- Final completion of project altered by 4 months
- Beneficial use of the plant will be October 2021
 - On-Target for substantial completion in Q4 2021

Mueller Energy Center #2 (Mueller Redevelopment Zone)

Constructing a 6,000 ton chilled water plant with Thermal Energy Storage

- Project still in the design phase.
- Plant status under evaluation due to budget increase
- Decision how move forward is InProgress.



Austin Energy Operational Update

Future State



Grid Resilience

AE Strategic Goals 2020-2025

Grid Resilience



Improve Distribution System Reliability

Identify, Rank, and Address feeder maintenance needs in areas historically beset by outages. Identify, Rank and Address system hardening needs in areas most susceptible to wildfire risk.

Phase I - Top 10 Feeders in both Performance and Wildfire Criticality addressed (CY/2021)



Improve Substation Reliability

Evaluate substation equipment operation and address legacy equipment needs.

Phase I - Fiskville Substation Upgrades (COMPLETE)

Phase II - Slow Breaker Operation - Review, Rank and Schedule Substation Breakers for maint. and remediation



Improve Underground Network Reliability

Starts with enabling greater Visibility to our downtown network through the integration of our network model into our Advanced Distribution Management System

Phase I - Network fully Modeled in ADMS - (Q3/2020) (COMPLETE)

Phase II - Enhance model through GIS/ADMS to increase system mapping and visibility Primary - (Q2/2021) (COMPLETE)

Phase III - Enhance model to increase system mapping, visibility; support analysis of load and flow (Q1/2022)



Transmission System of the Future

As part of the 2030 generation plan, Austin Energy is commissioning a Transmission system study that will investigate ways to achieve our goals set forth in the plan while compensating for the loss of generation plants.

Phase I - Development of evaluation criteria (Q1/2021) (COMPLETE)

Phase II - Develop SOW for RFP release (Q3/2021) (COMPLETE)

Phase II - Evaluating RFP bid responses (ongoing)



Austin Energy Operational Update

Appendix



**EUC Report re Council Action
August 19, 2021**

Items below recommended by EUC June 21; Council approved on date indicated in parenthesis.

2. (7/29) [Purchasing] Authorize negotiation and execution of a contract with Adisa Public Relations D/B/A Adisa Communications, MWDB, to provide community outreach for Austin Energy's energy efficiency and rebate programs and equity goals, in an amount not to exceed \$210,000.
3. (7/29) [Purchasing] Authorize negotiation and execution of a multi-term contract with Techline Inc, for fiberglass utility poles, for up to five years for a total contract amount not to exceed \$1,000,000.
4. (7/29) [Purchasing] Authorize negotiation and execution of four contracts for large industrial motor repair services, with Austin Armature Works LP, Evans Enterprises Inc., Houma Armature Works & Supply LLC, and Shermco Industries Inc.; each for a term of five years for total contract amounts not to exceed \$2,500,000, divided among the contractors.
5. (7/29) [Purchasing] Ratify an amendment to an existing contract with Intrado Interactive Services Corporation, for high call volume answering services, in the amount of \$72,000, for a revised total contract not to exceed amount of \$884,000.
6. (7/29) [Purchasing] Authorize an amendment to an existing contract with Intrado Interactive Services Corporation, for continued high call volume answering services, for an increase in the amount of \$260,000 and extend the term by one year, for a revised total contract amount not to exceed \$1,144,000.
7. (7/29) [Purchasing] Authorize award of seven contracts for electrical supplies, with Beyond Components; Priester-Mell & Nicholson Inc.; Wesco Distribution Inc. d/b/a Power Supply; Techline Inc.; Stuart C. Irby Co.; JMR Technology Inc.; and KBS Electrical Distributors Inc.; each for a term of five years for total contract amounts not to exceed \$1,200,000, divided among the contractors.
8. (7/29) [Purchasing Multi-department; AE's portion estimated at \$3M] Authorize award of a multi-term contract with Tony Parent Enterprises d/b/a Allied Fence & Security (MBE), to provide fencing installation and repair services, for up to five years for a total contract amount not to exceed \$7,975,000.
9. (7/29) [Purchasing] Authorize negotiation and execution of two cooperative contracts with Precision Task Group, Inc. and Accenture, LLP, to provide Workday software subscriptions and implementation services, each for a term of three years for total contract amounts not to exceed \$3,500,000, divided between the contractors.
10. (7/29) [Purchasing] Ratify a contract with Tecxila II, Inc. d/b/a Casa Chapala Catering (MWBE), for catering and other essential items for Austin Energy staff supporting winter storm restoration efforts, in the amount of \$95,825.
11. (7/29) [Purchasing] Authorize negotiation and execution of a contract with Solar Turbines Inc to provide turbine maintenance and support, for a term of 10 years, in an amount not to exceed \$8,925,000.
12. (7/29) [Purchasing Multi Department; AE's portion estimated at \$10.2M] Authorize negotiation and execution of a cooperative contract with RFD & Associates, Inc., for unlimited software licensing, maintenance, cloud services, and professional services, for a term of three years for a total contract amount not to exceed \$12,000,000.

Item 13

13. (7/29) [Purchasing] Ratify multiple emergency contracts with various contractors, for goods and services related to the Coronavirus pandemic in the amount of \$14,243,964.
14. (7/29) [Austin Energy] Authorize the negotiation and execution of a twelve-month lease agreement with Casa Marco Tx III, LLC for approximately 1.134 acres (49,397 square feet) of space located at 201 West Howard Lane for a temporary construction laydown yard to support several major electric transmission projects in an amount not to exceed \$240,000, with one twelve month extension option, in the amount of \$240,000, for a total amount not to exceed \$480,000.00. Situated in the J. Applegait Survey, in Travis County, Texas, being a portion of Lot 1A, Block A, Resubdivision of Parmer North Section One Lots 1 and 2, a subdivision in Travis County, Texas, according to the map or plat thereof, recorded in Document No. 199900330, of the Official Public Records of Travis County, Texas; said Lot 1A being described in Special Warranty Deed to Casa Marco Texas, LLC, a Texas limited liability company, recorded in Document No. 2013181682 of the Official Public Records of Travis County, Texas.

Items below recommended by EUC July 15; Council approved on date indicated in parenthesis.

2. (7/29) [Capital Contracting] Authorize award and execution of a construction contract with Southwest Corporation, for Cistern Substation Control Enclosure in the amount of \$498,461 plus a \$49,846 contingency, for a total contract amount not to exceed \$548,307.
3. (7/29) [Purchasing] Authorize an amendment to an existing contract with Open Systems International, Inc., for continued maintenance and support of Austin Energy's generation management system for an increase in the amount of \$650,000 and to extend the term by five years, for a revised total contract amount not to exceed \$2,073,287.
4. (7/29) [Austin Energy] Conduct a public hearing to receive public comment and consider proposed rate and fee changes for Austin Energy as part of the Fiscal Year 2021-2022 proposed budget.
5. (7/29) [Austin Energy] Authorize negotiation and execution of all documents and instruments necessary or desirable to acquire a permanent Electric Transmission and Distribution Easement consisting of approximately 0.067 acre (2,934 square feet), and a Temporary Construction Easement consisting of approximately 0.163 acre (7,093 square feet) out of the J.P. Wallace Survey, Abstract No. 789, Travis County, Texas, and being a portion of the property located at 7521 N. Lamar Blvd., Austin, Texas 78752, for the Austin Energy Transmission Circuit 811 JL-MC 138kV upgrade project, in an amount not to exceed \$170,000.00, including closing costs.
6. (7/29) [Capital Contracting] Authorize award and execution of a construction contract with Jay-Reese Contractors, Inc., for Rainey Street Gas Insulated Switchgear (GIS) Substation in the amount of \$10,891,000 plus a \$1,633,650 contingency, for a total contract amount not to exceed \$12,524,650.
7. (7/29) [Capital Contracting] Authorize award and execution of a construction contract with Kiewit Infrastructure South Co., for Cistern Substation Cut-in and CKT 3121/3136 OPGW Addition project in the amount of \$2,797,978.00 plus a \$279,797.80 contingency, for a total contract amount not to exceed \$3,077,775.80.

Items below recommended by EUC July 15; Council to review on date indicated in parenthesis.

8. (8/26) [Purchasing] Authorize negotiation and execution of a contract with Peerless Mfg Co, to provide turnkey services to replace ammonia evaporation skids at Sand Hill Energy Center in an amount not to exceed \$3,200,000.
9. (8/26) [Purchasing] Authorize negotiation and execution of a contract with MediaMosaic, Inc. D/B/A The Mosaic Company, for the design and development of an operator training program, for a term of 24 months in an amount not to exceed \$1,900,000.

Item 13

10. (8/26) [Purchasing] Authorize award of a contract with Techline Inc., to provide precast concrete manholes, for a term of 60 months for a total contract not to exceed \$6,250,000.
11. (8/26) [Purchasing Multi Departmental; AE's estimated portion is \$9.75M] Authorize negotiation and execution of a cooperative contract with Software One, Inc, for Microsoft Office 365 Enterprise License Agreement for all City departments, for a term of three years in an amount not to exceed \$35,000,000.