

ERCOT TECHNICAL ADVISORY COMMITTEE (TAC) MEETING – (IN-PERSON/WEBEX)
ERCOT Austin – 8000 Metropolis Drive (Building E), Suite 100– Austin, Texas 78744
May 22, 2024 / 9:30 a.m. – 4:00 p.m.

Webex Conference

Teleconference: 877-668-4493

Meeting Number: 2554 107 7725

Meeting Password: 32#mZD

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| 1. | Antitrust Admonition | Suzy Clifton | 9:30 a.m. |
| 2. | Approval of TAC Meeting Minutes (Vote) <ul style="list-style-type: none"> April 15, 2024 | Caitlin Smith | 9:35 a.m. |
| 3. | Meeting Updates <ul style="list-style-type: none"> April 22nd / 23rd Board Meeting April 25th PUCT Open Meeting May 10th NOGRR245 Workshop | Caitlin Smith | 9:40 a.m. |
| 4. | Review of Revision Request Summary/ERCOT Market Impact Statement/Opinions | Ann Boren/
IMM | 9:45 a.m. |
| 5. | PRS Report (Vote) <ul style="list-style-type: none"> NPRR1198, Congestion Mitigation Using Topology Reconfigurations NPRR1218, REC Program Changes Per P.U.C. SUBST. R. 25.173, Renewable Energy Credit Program NPRR1220, Market Restart Approval Process Modifications NPRR1222, Public Utility Commission of Texas Approval of the Methodology for Determining Ancillary Service Requirements NPRR1223, Addition of TA Contact Information Into TDSP Application Form NPRR1224, ECRS Manual Deployment Triggers – URGENT NPRR1228, Continued One-Winter Procurements for Firm Fuel Supply Service (FFSS) – URGENT NPRR1230, Methodology for Setting Transmission Shadow Price Caps for an IROL in SCED – URGENT | Diana Coleman | 9:50 a.m. |
| 6. | Revision Requests Tabled at TAC (Possible Vote) <ul style="list-style-type: none"> OBDRR046, Related to NPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load Resources OBDRR051, Related to NPRR1216, Implementation of Emergency Pricing Program PGRR105, Deliverability Criteria for DC Tie Imports – Request for Withdrawal | Caitlin Smith | 10:10 a.m. |
| 7. | RMS Report | John Schatz | 10:15 a.m. |

8.	ROS Report (Vote) - PGRR113, Related to NPRR1198, Congestion Mitigation Using Topology Reconfigurations - NOGRR258, Related to NPRR1198, Congestion Mitigation Using Topology Reconfigurations	Katie Rich	10:35 a.m.
9.	WMS Report	Eric Blakey	10:55 a.m.
10.	Large Flexible Load Task Force (LFLTF) Report	Bill Blevins	11:15 a.m.
11.	RTC+B Task Force Report (Vote) Endorsement of Mitigated Offer Caps for Hydro for RTC	Matt Mereness	11:35 a.m.
12.	Credit Finance Sub Group (CFSG) Report	Brenden Sager	11:55 a.m.
13.	ERCOT Reports - Proposed revisions to Board Policies and Procedures - Oncor West Texas 345-kV Infrastructure Rebuild Project (Possible Vote) 2023 Maximum Daily Resource Planned Outage Capacity (MDRPOC) Performance and Methodology Review	Kim Rainwater/Jon Levine Prabhu Gnanam Luke Butler	12:15 p.m.
14.	Other Business 2025 Block Calendar	Ann Boren	12:45 p.m.
15.	Combo Ballot (Vote)	Caitlin Smith	12:55 p.m.
	Break		
16.	NOGRR245, Inverter-Based Resource (IBR) Ride-Through Requirements (Vote)	Caitlin Smith	1:30 p.m.
	Adjourn		4:00 p.m.

<u>Open Action Items from Previous Meeting(s)</u>	<u>Responsible Party</u>
4/28/21 - Remaining KTCs from Battery Energy Storage Task Force (BESTF) - KTC 15-3 Switchable Resources - KTC 15-4 Provisions Associated with Delayed Outages - KTC 15-5 Black Start Service - KTC 15-6 RMR and MRA Services - KTC 15-9 Governor Dead-band Telemetry as a Concept	RTC+B Task Force
7/27/22 – Annual Review of Generation Cost Scaling in HRUC (Protocol Section 5.5.2)	TAC
12/5/22 – Calculation of Real-Time Load and Load shedding – Real-Time Solution (Related to NOGRR243, Implementation of Seasonal Load Shed Tables)	ROS
12/5/22 –Review impacts of existing and proposed EPA regulations on the ERCOT market and the reliability of the ERCOT grid and the future Resource mix	ROS/WMS
3/21/23 – Develop a process in support of TAC Goal #18 - Review market design changes and reliability enhancements implemented following Winter Storm Uri and the subsequent legislative and regulatory requirements to ensure consistency of holistic market design. Periodically review and discuss one adopted element, including items such as FFS, NPRR1105, NPRR1108, ERS, ORDC, etc.	TAC

5/23/23 – Address disqualification issue in separate NPRR from NPRR1167, Improvements to Firm Fuel Supply Service Based on Lessons Learned	ERCOT/TAC
8/22/23 – Follow up issues related to NPRR1186, Improvements Prior to the RTC+B Project for Better ESR State of Charge Awareness, Accounting, and Monitoring. Issues related to values of Y, compliance and duration requirements, and deployment.	TAC
8/22/23 – Review Charter to see if revisions need to be made; make sure that priorities are being addressed.	LFLTF/TAC
8/22/23 – Related to NPRR1171, Requirements for DGRs and DESRs on Circuits Subject to Load Shedding. Develop problem statement related to Mobile Generation (Bryan Sams)	TAC
9/26/23 - September 6, 2023 EEA2 Event – review what occurred, improvements that can be made including: EEA threshold/trigger, PRC calculations, relaxation of constraints during EEA, CMPs before EEAs, management of HDL overrides	ROS