

ERCOT TECHNICAL ADVISORY COMMITTEE (TAC) MEETING – (WEBEX/IN-PERSON)
ERCOT Austin – 8000 Metropolis Drive (Building E), Suite 100– Austin, Texas 78744
September 19, 2024 / 9:00 a.m. – 3:00 p.m.

Webex Conference

Teleconference: 877-668-4493

Meeting Number: 2550 996 0856

Meeting Password: 6Gre#75

- | | | | |
|----|--|---------------------------|------------|
| 1. | Antitrust Admonition | Caitlin Smith | 9:00 a.m. |
| 2. | Discussion of Stakeholder Process and Communications | Caitlin Smith/ERCOT Staff | 9:05 a.m. |
| | <ul style="list-style-type: none"> • Review of Current Stakeholder Process • Possible Process Improvements • Stakeholder/TAC Communications to Board • Comments to the Board on Revision Requests | | |
| | Break | | 11:00 a.m. |
| 3. | Approval of TAC Meeting Minutes (Vote) | Caitlin Smith | 11:15 a.m. |
| | <ul style="list-style-type: none"> • August 28, 2024 | | |
| 4. | Meeting Updates | Caitlin Smith | 11:20 a.m. |
| | <ul style="list-style-type: none"> • August/September PUCT Meetings | | |
| 5. | Review of Revision Request Summary/ERCOT Market Impact Statement/Opinions | Ann Boren/
IMM | 11:25 a.m. |
| 6. | PRS Report (Vote) | Diana Coleman | 11:30 a.m. |
| | <ul style="list-style-type: none"> • NPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load Resources • NPRR1237, Retail Market Qualification Testing Requirements • NPRR1244, Related to NOGRR263, Clarification of Controllable Load Resource Primary Frequency Response Responsibilities | | |
| 7. | Revision Requests Tabled at TAC (Possible Vote) | Caitlin Smith | 11:45 a.m. |
| | <ul style="list-style-type: none"> • OBDRR046, Related to NPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load Resources • OBDRR052, Related to NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era • NPRR1215, Clarifications to the Day-Ahead Market (DAM) Energy-Only Offer Calculation | | |
| 8. | RMS Report | John Schatz | 12:00 p.m. |
| 9. | ROS Report (Vote) | Katie Rich | 12:15 p.m. |
| | <ul style="list-style-type: none"> • NOGRR263, Related to NPRR1244, Clarification of Controllable Load Resource Primary Frequency Response Responsibilities • NOGRR264, Related to NPRR1235, Dispatchable Reliability Reserve Service as a Stand-Alone Ancillary Service • Major Transmission Elements (MTE) List | | |

10.	WMS Report	Eric Blakey	12:30 p.m.
11.	Proposed Changes to Ancillary Service Methodology for 2025 (Possible Vote)	Luis Hinojosa	12:45 p.m.
12.	Large Flexible Load Task Force Report	Bill Blevins	1:15 p.m.
13.	Credit Finance Sub Group Report	Brenden Sager	1:30 p.m.
14.	RTC+B Task Force Report	Matt Mereness	1:45 p.m.
15.	ERCOT Reports - Potential Price Corrections - Aug. 9 – 10, 2024 – Incorrect Resource Data Impacting the Real-Time Market - Aug. 20, 2024 – Incorrect Recall of ERCOT Contingency Reserve Service - CRR Performance Issues Update - ERCOT 2025 Membership Application and Agreement Follow-Up	Matt Young Alfredo Moreno Katherine Gross	2:00 p.m.
16.	Other Business		2:30 p.m.
17.	Combo Ballot (Vote)	Caitlin Smith	2:35 p.m.
	Adjourn		2:40 p.m.

<u>Open Action Items from Previous Meeting(s)</u>	<u>Responsible Party</u>
4/28/21 - Remaining KTCs from Battery Energy Storage Task Force (BESTF) - KTC 15-3 Switchable Resources - KTC 15-4 Provisions Associated with Delayed Outages - KTC 15-5 Black Start Service - KTC 15-6 RMR and MRA Services - KTC 15-9 Governor Dead-band Telemetry as a Concept	RTC+B Task Force
7/27/22 – Annual Review of Generation Cost Scaling in HRUC (Protocol Section 5.5.2)	TAC
12/5/22 – Calculation of Real-Time Load and Load shedding – Real-Time Solution (Related to NOGRR243, Implementation of Seasonal Load Shed Tables)	ROS
12/5/22 –Review impacts of existing and proposed EPA regulations on the ERCOT market and the reliability of the ERCOT grid and the future Resource mix	ROS/WMS
3/21/23 – Develop a process in support of TAC Goal #18 - Review market design changes and reliability enhancements implemented following Winter Storm Uri and the subsequent legislative and regulatory requirements to ensure consistency of holistic market design. Periodically review and discuss one adopted element, including items such as FFS, NPRR1105, NPRR1108, ERS, ORDC, etc.	TAC

5/23/23 – Address disqualification issue in separate NPRR from NPRR1167, Improvements to Firm Fuel Supply Service Based on Lessons Learned	ERCOT/TAC
8/22/23 – Follow up issues related to NPRR1186, Improvements Prior to the RTC+B Project for Better ESR State of Charge Awareness, Accounting, and Monitoring. Issues related to values of Y, compliance and duration requirements, and deployment.	TAC
8/22/23 – Review Charter to see if revisions need to be made; make sure that priorities are being addressed.	LFLTF/TAC
8/22/23 – Related to NPRR1171, Requirements for DGRs and DESRs on Circuits Subject to Load Shedding. Develop problem statement related to Mobile Generation (Bryan Sams)	TAC
9/26/23 - September 6, 2023 EEA2 Event – review what occurred, improvements that can be made including: EEA threshold/trigger, PRC calculations, relaxation of constraints during EEA, CMPs before EEAs, management of HDL overrides	ROS
7/31/24 – Review effectiveness/performance of NPRR1230, Methodology for Setting Transmission Shadow Price Caps for an IROL in SCED	WMS
7/31/24 – Bring back 4CP Update in September	ERCOT
7/31/24 – Large Load Interconnection Status Updates	WMS