

ERCOT TECHNICAL ADVISORY COMMITTEE (TAC) MEETING – (WEBEX/IN-PERSON)
November 20, 2024 / 11:00 a.m. – 3:00 p.m.

Webex Conference

Teleconference: 877-668-4493

Meeting Number: 2551 304 4450

Meeting Password: FR#Nc82

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| 1. | Antitrust Admonition | Caitlin Smith | 11:00 a.m. |
| 2. | Stakeholder Process and Communication Discussion | Caitlin Smith | 11:05 a.m. |
| 3. | Approval of TAC Meeting Minutes (Vote) <ul style="list-style-type: none"> • October 30, 2024 | Caitlin Smith | 11:15 a.m. |
| 4. | Review of Revision Request Summary/ERCOT Market Impact Statement/Opinions | Ann Boren/
IMM | 11:20 a.m. |
| 5. | PRS Report (Possible Vote) <ul style="list-style-type: none"> • NPRR1239, Access to Market Information (Waive Notice) • NPRR1240, Access to Transmission Planning Information (Waive Notice) • NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era (Waive Notice) • NPRR1247, Incorporation of Congestion Cost Savings Test in Economic Evaluation of Transmission Projects – URGENT (Waive Notice) • NPRR1254, Modeling Deadline for Initial Submission of Resource Registration Data (Waive Notice) | Diana Coleman | 11:30 a.m. |
| 6. | Revision Requests Tabled at TAC (Possible Vote) <ul style="list-style-type: none"> • NPRR1180, Inclusion of Forecasted Load in Planning Analyses • NPRR1190, High Dispatch Limit Override Provision for Increased Load Serving Entity Costs • NOGRR264, Related to NPRR1235, Dispatchable Reliability Reserve Service as a Stand-Alone Ancillary Service • NOGRR266, Related to NPRR1239, Access to Market Information • NOGRR267, Related to NPRR1240, Access to Transmission Planning Information • OBDRR052, Related to NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era • PGRR116, Related to NPRR1240, Access to Transmission Planning Information | Caitlin Smith | 11:50 a.m. |
| 7. | RMS Report | Debbie McKeever | 12:20 p.m. |
| 8. | ROS Report (Vote) <ul style="list-style-type: none"> • PGRR107, Related to NPRR1180, Inclusion of Forecasted Load in Planning Analyses | Katie Rich | 12:40 p.m. |

- PGRR118, Related to NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era
- NOGRR268, Related to NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era

9.	WMS Report	Eric Blakey	1:00 p.m.
10.	Credit Finance Sub Group Report (Vote) • Approval of CFSG Membership	Brenden Sager	1:20 p.m.
11.	RTC+B Task Force Report	Matt Mereness	1:40 p.m.
12.	ERCOT Reports • Segment Membership Discussion • ERCOT Board/Stakeholder Engagement Update • Price Correction -Nov. 1, 2024 - Incomplete Weekly Database Load • Oncor Delaware Basin Stages 3 and 4 RPG Project – EIR (Possible Vote) • MDRPOC Update and Outage Performance Review	Katherine Gross Rebecca Zerwas/Ann Boren Gordon Drake Prabhu Gnanam Fred Huang	2:00 p.m.
13.	Other Business		2:40 p.m.
14.	Combo Ballot (Vote)	Caitlin Smith	2:45 p.m.
	Adjourn		2:50 p.m.

Open Action Items from Previous Meeting(s)	Responsible Party
• 4/28/21 - Remaining KTCs from Battery Energy Storage Task Force (BESTF) ○ KTC 15-3 Switchable Resources ○ KTC 15-4 Provisions Associated with Delayed Outages ○ KTC 15-5 Black Start Service ○ KTC 15-6 RMR and MRA Services ○ KTC 15-9 Governor Dead-band Telemetry as a Concept	RTC+B Task Force
• 7/27/22 – Annual Review of Generation Cost Scaling in HRUC (Protocol Section 5.5.2)	TAC
• 12/5/22 – Calculation of Real-Time Load and Load shedding – Real-Time Solution (Related to NOGRR243, Implementation of Seasonal Load Shed Tables)	ROS
• 12/5/22 –Review impacts of existing and proposed EPA regulations on the ERCOT market and the reliability of the ERCOT grid and the future Resource mix	ROS/WMS
• 3/21/23 – Develop a process in support of TAC Goal #18 - Review market design changes and reliability enhancements implemented following Winter Storm Uri and the subsequent legislative and regulatory requirements to ensure consistency of holistic market design. Periodically review and discuss one adopted element, including items such as FFS, NPRR1105, NPRR1108, ERS, ORDC, etc.	TAC
• 5/23/23 – Address disqualification issue in separate NPRR from NPRR1167, Improvements to Firm Fuel Supply Service Based on Lessons Learned	ERCOT/TAC

8/22/23 – Follow up issues related to NPRR1186, Improvements Prior to the RTC+B Project for Better ESR State of Charge Awareness, Accounting, and Monitoring. Issues related to values of Y, compliance and duration requirements, and deployment.	TAC
8/22/23 – Review Charter to see if revisions need to be made; make sure that priorities are being addressed.	LFLTF/TAC
8/22/23 – Related to NPRR1171, Requirements for DGRs and DESRs on Circuits Subject to Load Shedding. Develop problem statement related to Mobile Generation (Bryan Sams)	TAC
9/26/23 - September 6, 2023 EEA2 Event – review what occurred, improvements that can be made including: EEA threshold/trigger, PRC calculations, relaxation of constraints during EEA, CMPs before EEAs, management of HDL overrides	ROS
7/31/24 – Review effectiveness/performance of NPRR1230, Methodology for Setting Transmission Shadow Price Caps for an IROL in SCED	WMS
7/31/24 – Bring back 4CP Update in September	ERCOT
7/31/24 – Large Load Interconnection Status Updates	WMS