

**ERCOT TECHNICAL ADVISORY COMMITTEE (TAC) MEETING – (WEBEX/IN-PERSON)
January 22, 2025 / 9:30 a.m. – 2:30 p.m.**

Webex Conference

Teleconference: 877-668-4493

Meeting Number: 2554 812 7587

Meeting Password: wXB#386

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| 1. | Antitrust Admonition | Suzy Clifton | 9:30 a.m. |
| 2. | Membership Introductions | Suzy Clifton | 9:35 a.m. |
| 3. | Election of 2025 TAC Chair and Vice Chair (Vote) | Suzy Clifton | 9:40 a.m. |
| 4. | Approval of TAC Meeting Minutes (Vote) <ul style="list-style-type: none"> November 20, 2024 | TAC Chair | 9:50 a.m. |
| 5. | Meeting Updates <ul style="list-style-type: none"> November/December Board/PUCT Meetings | TAC Chair | 9:55 a.m. |
| 6. | Board Remand (Vote) <ul style="list-style-type: none"> NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era NOGRR268, Related to NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era OBDRR052, Related to NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era PGRR118, Related to NPRR1246, Energy Storage Resource Terminology Alignment for the Single-Model Era | TAC Chair | 10:05 a.m. |
| 7. | Confirmation of 2025 Subcommittee/Sub Group Leadership (Vote) | TAC Chair | 10:20 a.m. |
| 8. | 2025 TAC Goals (Vote) | TAC Chair | 10:25 a.m. |
| 9. | EAL Credit Formula Proposal | Austin Rosel | 10:35 a.m. |
| 10. | Review of Revision Request Summary/ERCOT Market Impact Statement/Opinions | Ann Boren/
IMM | 10:50 a.m. |
| 11. | PRS Report (Vote) <ul style="list-style-type: none"> NPRR1243, Revision to Requirements for Notice and Release of Protected Information or ECEII to Certain Governmental Authorities NPRR1250, RPS Mandatory Program Termination NPRR1251, Updated FFSS Fuel Replacement Costs Recovery Process NPRR1252, Pre-notice for Sharing of Some Information, Addition of Research and Innovation Partner, Clarifying Notice Requirements NPRR1253, Incorporate ESR Charging Load Information into ICCP | Diana Coleman | 11:00 a.m. |

	• NPRR1257, Limit on Amount of RRS a Resource can Provide Using Primary Frequency Response • NPRR1258, TSP Performance Monitoring Update • NPRR1259, Update Section 15 Level Response Language • NPRR1260, Corrections for CLR Requirements Inadvertently Removed • NPRR1261, Operational Flexibility for CRR Auction Transaction Limits • SCR828, Increase the Number of Resource Certificates Permitted for an Email Domain in RIOO		
12.	Revision Requests Tabled at TAC (Possible Vote) • NPRR1190, High Dispatch Limit Override Provision for Increased Load Serving Entity Costs • NOGRR264, Related to NPRR1235, Dispatchable Reliability Reserve Service as a Stand-Alone Ancillary Service	TAC Chair	11:20 a.m.
13.	RMS Report	Debbie McKeever	11:25 a.m.
14.	ROS Report (Vote) • PGRR117, Addition of Resiliency Assessment and Criteria to Reflect PUCT Rule Changes • NOGRR271, Related to NPRR1257, Limit on Amount of RRS a Resource can Provide Using Primary Frequency Response	Katie Rich	11:45 a.m.
15.	WMS Report	Blake Holt	12:05 p.m.
16.	Credit Finance Sub Group Report	CFSG Chair	12:25 p.m.
17.	RTC+B Task Force Report	Matt Mereness	12:40 p.m.
18.	ERCOT Reports • Market Design Framework Discussion • Proposed Changes to Ancillary Service Methodology for 2025 associated with NPRR1257 (Possible Vote) • Annual RUC Reporting Requirement (Protocol Section 5.8) • Large Load Interconnection Status Update • ERCOT Board/Stakeholder Engagement Update • Oncor Venus Switch to Sam Switch 345-kV Line Project (Possible Vote) • Oncor Wilmer 345/138-kV Switch Project (Possible Vote) • Oncor Forney 345/138-kV Switch Rebuild Project (Possible Vote)	Keith Collins Nitika Mago Ryan King Julie Snitman Rebecca Zerwas Prabhu Gnanam	12:55 p.m.
19.	Other Business • Working Group/Task Force Meeting Management/Agendas	TAC Chair	2:20 p.m.

Adjourn

2:30 p.m.

<u>Open Action Items from Previous Meeting(s)</u>	<u>Responsible Party</u>
4/28/21 - Remaining KTCs from Battery Energy Storage Task Force (BESTF) - KTC 15-3 Switchable Resources - KTC 15-4 Provisions Associated with Delayed Outages - KTC 15-5 Black Start Service - KTC 15-6 RMR and MRA Services - KTC 15-9 Governor Dead-band Telemetry as a Concept	RTC+B Task Force
7/27/22 – Annual Review of Generation Cost Scaling in HRUC (Protocol Section 5.5.2)	TAC
12/5/22 – Calculation of Real-Time Load and Load shedding – Real-Time Solution (Related to NOGRR243, Implementation of Seasonal Load Shed Tables)	ROS
12/5/22 – Review impacts of existing and proposed EPA regulations on the ERCOT market and the reliability of the ERCOT grid and the future Resource mix	ROS/WMS
3/21/23 – Develop a process in support of TAC Goal #18 - Review market design changes and reliability enhancements implemented following Winter Storm Uri and the subsequent legislative and regulatory requirements to ensure consistency of holistic market design. Periodically review and discuss one adopted element, including items such as FFS, NPRR1105, NPRR1108, ERS, ORDC, etc.	TAC
5/23/23 – Address disqualification issue in separate NPRR from NPRR1167, Improvements to Firm Fuel Supply Service Based on Lessons Learned	ERCOT/TAC
8/22/23 – Follow up issues related to NPRR1186, Improvements Prior to the RTC+B Project for Better ESR State of Charge Awareness, Accounting, and Monitoring. Issues related to values of Y, compliance and duration requirements, and deployment.	TAC
8/22/23 – Review Charter to see if revisions need to be made; make sure that priorities are being addressed.	LFLTF/TAC
8/22/23 – Related to NPRR1171, Requirements for DGRs and DESRs on Circuits Subject to Load Shedding. Develop problem statement related to Mobile Generation (Bryan Sams)	TAC
9/26/23 - September 6, 2023 EEA2 Event – review what occurred, improvements that can be made including: EEA threshold/trigger, PRC calculations, relaxation of constraints during EEA, CMPs before EEAs, management of HDL overrides	ROS
7/31/24 – Review effectiveness/performance of NPRR1230, Methodology for Setting Transmission Shadow Price Caps for an IROL in SCED	WMS
7/31/24 – Bring back 4CP Update in September	ERCOT
11/20/24 – Review concept of Annual Settlement Trigger related to NPRR1190, High Dispatch Limit Override Provision for Increased Load Serving Entity Costs	WMS